

**CORRECTED** RECEIVED *COR.*

For KCC Use: 1-30-06  
Effective Date: 3  
District #: 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APR 12 2006

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL KCC WICHITA**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date Jan. 31, 2006  
month day year

OPERATOR: License# 7231  
Name: Stephens Oil Co.  
Address: 1818 S. Eddy  
City/State/Zip: Fl. Scott, Ks. 66701  
Contact Person: Ronald W. Stephens  
Phone: (620) 223-2718 Cell (620) 224-6706  
CONTRACTOR: License# 9694  
Name: M. S. Drilling *HAT DRILLING LLC*

**RECEIVED**  
**JAN 25 2006**

Spot  East  
SW SE NE Sec. 33 Twp. 28 S. R. 22  West  
3285 feet from  N /  S Line of Section  
907 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Crawford  
Lease Name: Mayer Well #: 12  
Field Name: Walnut SE  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Bartlesville  
Nearest Lease or unit boundary: 413 Ft.  
Ground Surface Elevation: Approximately 1023 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 1100  
Depth to bottom of usable water: 1100  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 20 Ft.  
Length of Conductor Pipe required: None  
Projected Total Depth: 400 Ft.  
Formation at Total Depth: Bartlesville  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other  
DWR Permit #: N/A

Well Drilled For:  Oil  Enh Rec  Gas  Storage  OAWO  Disposal  Seismic; # of Holes  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: N/A  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

**\* MAXIMUM DISPOSAL DEPTH IS CHEROKEE**

**AFFIDAVIT SEE ATTACHED UK LETTER**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC-District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-21-06 Signature of Operator or Agent: Ronald W. Stephens Title: Owner/Operator

For KCC Use ONLY  
API # 15 - 037-21753-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 20 feet per Alt. # (2)  
Approved by: ROPT-25-06 RCH/4900  
This authorization expires: 7-25-06  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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