

4/5/06 Per Shirley Stotler w/ Cott - The Well No. was changed to 5-5 SWD

COPY

RECEIVED

CORRECTED

For KCC Use: 2-12-06
Effective Date: 2-12-06
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

FEB 06 2006

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 2 10 2006
month day year

Spot NW
SE NE NW Sec. 5 Twp. 18 S. R. 21
1281 feet from N / S Line of Section
1044 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 5150
Name: COLT ENERGY, INC.
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Contact Person: DENNIS KERSHNER
Phone: 620-365-3111

(Note: Locate well on the Section Plat on reverse side)
County: FRANKLIN
Lease Name: SAVAGE
Field Name: PADA RANTOUL
Well #: 6-5-SWD

CONTRACTOR: License# 5989
Name: FINNEY DRILLING

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): ARBUCKLE

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 GWO Disposal Wildcat Cable
 Seismic: # of Holes Other
 Other: SALT WATER DISPOSAL

Nearest Lease or unit boundary: 1044
Ground Surface Elevation: 1062 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 185
Depth to bottom of usable water: 200
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 40
Length of Conductor Pipe required: NONE
Projected Total Depth: 1700
Formation at Total Depth: ARBUCKLE
Water Source for Drilling Operations:
 Well Farm Pond Other X
DWR Permit #:

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

* SEE ATT UIC LETTER

AFFIDAVIT

* Was 6-5 SWD
IS: 5-5-SWD

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-3-06 Signature of Operator or Agent: Dennis Kershner Title: OFFICE MANAGER

For KCC Use ONLY
API # 15 - 059-25116 0000
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. #2
Approved by: RJP 2-7-06/Per 4-19-06
This authorization expires: 8-7-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

5
18
212

CC: R. Nesterman
L. Marchant