# For KCC Use:

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

4 1104 0000		
Expected Spud Date April 24, 2006	Spot ✓ East	
month day year	NE NE Sec. 21 Twp. 28 S. R. 16 West	
OPERATOR: License#_33344	660 feet from N / S Line of Section	
Name: Quest Cherokee LLC	660 Feet from E / W Line of Section	
9520 North May Avenue, Suite 300	ls SECTIONRegularirregular?	
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Richard Marlin	County: Wilson	
Phone: (405) 488-1304	Lease Name: Wiltse Rev Living Trust Well #:21-1	
Will be licensed by the KCC	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?	_
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660	
	Ground Surface Elevation: 1030feet MSL	
	Water well within one-quarter mile:	_
Gas Storage Pool Ext. Air Rotary  OWNO Disposal Wildcat Cable	Public water supply well within one mile:	٠
Seismic;# of Holes Other	Depth to bottom of fresh water: 100	
Other Coalbed Methane	Depth to bottom of usable water 200 / 150	
V Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 1500	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
<del>_</del>	Well Farm Pond Other Air	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR )	
NOC DN I #.		
	Will Cores be taken? Yes No	
	If Yes, proposed zone:  KANSAS CORPORTED	)
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

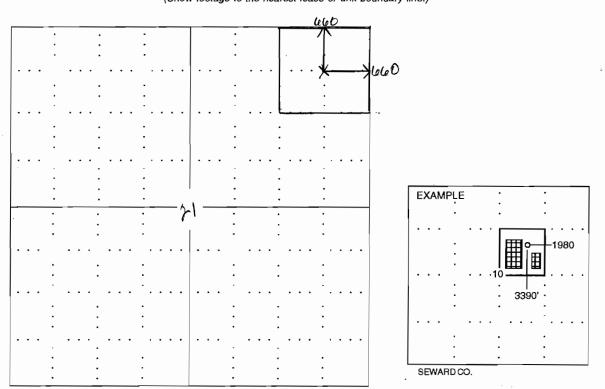
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-26555-0000	Location of Well: County: Wilson
Operator: Quest Cherokee LLC	660 feet from N / S Line of Section
Lease: Wiltse Rev Living Trust	660 feet from F E / W Line of Section
Well Number: 21-1	Sec. 21 Twp. 28 S. R. 16 East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well: NE NE	Is Section: Regular or Irregular
CITA CITA O acleage.	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Quest Cherokee	LLC		License Number: 33344	
Operator Address: 9520 North M	ay Avenue,	Suite 300	Oklahoma City, Oklahoma 7312	0
Contact Person: Richard Marlin			Phone Number: ( 405 ) 286 - 9316	
Lease Name & Well No.: Wiltse Rev	v Living Tru	st #21-1	Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NE</u> . <u>NE</u>	
Emergency Pit Burn Pit	<b>✓</b> Proposed	Existing	Sec. 21 Twp. 28 R. 16 Fast West	
Settling Pit	If Existing, date co	onstructed:	Feet from 🗹 North / 🗌 South Line of Sect	on
Workover Pit Haul-Off Pit	Pit capacity:		Feet from 🔽 East / 🗌 West Line of Sect	ion
(If WP Supply API No. or Year Drilled)		(bbls)	Wilson	
Is the pit located in a Sensitive Ground Water	r Area? Yes	No -	Chloride concentration:mc	<u> </u>
		-	(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes  No	Artificial Liner?  ☐ Yes ✓ N	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	30 Length (fe-	eet) 10	Width (feet) N/A: Steel Pits	
Depth f	rom ground level to de	eepest point:	10 (feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure		liner integrity, in	odures for periodic maintenance and determining nocluding any special monitoring.  Operation lasting approx 3 days	VED
material, thickness and installation procedure	e.	liner integrity, in	Operation lasting approx 3 days  APR 18	VED NOOM 2006
material, thickness and installation procedure.  Distance to nearest water well within one-mile	le of pit	Air Drilling  Depth to shallo Source of infor	Operation lasting approx 3 days  APR 18  CONSESSATION DITERMENTATION DITERMENTATI	VED PN COMP POUG PSION
Distance to nearest water well within one-mil  447 feet Depth of water well	le of pit	Depth to shallo Source of information	Operation lasting approx 3 days  APR 18  CONSESSION DI  West fresh water	VED NOOM 2006
Distance to nearest water well within one-mil  Get Depth of water well  Emergency, Settling and Burn Pits ONLY	le of pit	Depth to shallo Source of information measure.  Drilling, Workey	Operation lasting approx 3 days  APR 18  CONSESSATION DISTRICT  West fresh water	VED DOM 2006
Distance to nearest water well within one-mil	le of pit	Depth to shallo Source of information measure of material Type of material	Operation lasting approx 3 days  APR 18  CONSESSION DI  West fresh water	VED ON 15-20.
Distance to nearest water well within one-mil  467 feet Depth of water well  Emergency, Settling and Burn Pits ONLY  Producing Formation:	le of pit	Depth to shallo Source of informassuring, Worker Type of material Number of wor	Operation lasting approx 3 days  APR 18  CONSESSION DITERIOR DITER	15-205-
Distance to nearest water well within one-miled to the producing Formation:  Number of producing wells on lease:	le of pit  65_feet :	Depth to shallo Source of information measure of material Number of wor Abandonment	Operation lasting approx 3 days  APR 18  CONSESSION  West fresh waterfeet. mation:feetKS  redwell owner electric logKDWR  over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air Drilled  king pits to be utilized: One	15-205-265
Distance to nearest water well within one-mile	le of pit  65 feet :	Depth to shallo Source of information measure of material Number of wor Abandonment Drill pits must to the Drill p	west fresh water feet kown and Haul-Off Pits ONLY: all utilized in drilling/workover: Air Drilled king pits to be utilized: One procedure: Air Dry, Back Fill and Cover one closed within 365 days of spud date.	15-205-2655S
Distance to nearest water well within one-miled to the producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow at the product of the producing and the producing are the producing wells on lease.	le of pit  65 feet :	Depth to shallo Source of information measure of material Number of wor Abandonment Drill pits must the correct to the best	west fresh water feet kown and Haul-Off Pits ONLY: all utilized in drilling/workover: Air Drilled king pits to be utilized: One procedure: Air Dry, Back Fill and Cover one closed within 365 days of spud date.	15-205-26555-00x
Distance to nearest water well within one-mil	le of pit  65 feet  Il spilled fluids to  ements are true and c	Depth to shallo Source of information measure of material Number of wor Abandonment Drill pits must the correct to the best	Operation lasting approx 3 days  APR 18  CONSENTATION  APR 18  CON	15-205-26555-000 14-56-66-66-66-66-66-66-66-66-66-66-66-66-