

For KCC	Use:	3-1-06
Effective	Date:	37706
District #		
CGA2	Vac	☐ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MOTICE OF INTENT TO DOUG



0/00/05	
Expected Spud Date 2/22/06	Spot
month day year	C NE4 SW4 Sec. 31. Twp. 27 S. R. 15E Wes
OPERATOR: License# 33342 V	1980' feet from N / ✓ S Line of Section
Name. Blue Jay Operating LLC	1980' feet from E / / W Line of Section
4916 Camp Bowie Blvd., Suite 204	IS SECTION Regular Irregular?
Address: City/State/Zip: Fort Worth, TX 76107	•
City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Bob McNew Phone: 918-625-4180	County: Wilson
Phone: 100234100	Lease Name: Bennett E
CONTRACTOR: License# 33072 /	
Name: Well Refined Drilling Co., Inc.	Is this a Prorated / Spaced Field?
Name.	Target Formation(s): Mississipplan
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1980'
Oil Enh Rec Infield Mud Rolary	Ground Surface Elevation: 86.2 feet MS
Gas Slorage Pool Ext. Air Rotary	Water well within one-quarter mile:
	Public water supply well within one mile: / Yes V
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+
Seismic;# of Holes Other	Depth to bottom of usable water: 200+
Other	Surface Bion by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: None
	Projected Total Depth: 1350'
Well Name: Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes V No	Well ✓ Farm Pond Other
RECEIVED	DWR Permit #:
Bottom Hole Location: **ANSAS CORPORATION COMMISSION	
Bottom Hole Location.	
MCC DVT #	(Note: Apply for Permit with DWR [])
of Surface Elevation FEB 2 3 2006	Will Cores be taken?
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RECEIVED MAR 0 8 2305 KCC WICHITA