For KCC Use: 3-1-06 Effective Date: ___

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



| Expected Spud Date 2/22/06 | Spot |
|--|--|
| month day year | C SEA SWA 32 27 15E |
| 22242 | 000 |
| OPERATOR: License# 33342 V | 1000 IN / V S Line of Section |
| Name: Blue Jay Operating LLC | 1980' leet from E / W Line of Section |
| Address: 4916 Camp Bawle Blvd., Suite 204 | Is SECTION Regular Irregular? |
| City/State/Zip: Fort Worth, TX 76107 | (Note: Locate well on the Section Plat on reverse side) |
| Contact Person: Bob McNew | County: Wilson |
| Phone: 918-625-4180 | Lease Name: Clairborne Living Trust Well #: A-3 |
| 33072 | Field Name: Cherokee Basin Coal Gas |
| CONTRACTOR: License# 33072 V | Is this a Prorated / Spaced Field? |
| Name: Well Refined Drilling Co., Inc. | Target Formation(s): Mississippian |
| Well Drilled For: Well Class: / Type Equipment: | Nearest Lease or unit boundary: 660' |
| | Ground Surface Elevation 858.1 feet N |
| Oil / Enh Rec / Infield Mud Rotary | Water well within one-quarter mile; |
| Gas Storage Pool Ext. | Public water supply well within one mile: |
| OWO Disposal Wildcat Cable | Depth to bottom of fresh water: 100+ |
| Seismic;# of Holes Other | Depth to bottom of usable water: 200+ |
| Other | |
| W CHANGE AND THE CONTRACT OF T | Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: ** Minimum 23 |
| If OWWO: old well information as follows; | Length of Conductor Pipe required: None |
| Operator: | Projected Total Depth: 1350' |
| Well Name: | Formation at Total Depth: Mississippian |
| Original Completion Date:Original Total Depth: | |
| Directional, Deviated or Horizontal wellbore? Yes ✓ No | Water Source for Drilling Operations: |
| | Cities Cities |
| If Yes, true vertical depth: | |
| Bottom Hole Location: | |
| | (Note: Apply for Permit with DWR) |
| KCC DKT #: | - (Note: Apply for Permit with DWR). Will Cores be taken? Yes |
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