WKK



COR-GSE

| *               |        |
|-----------------|--------|
| For KCC Use:    | 3 / 01 |
| Effective Date: | 3-1-06 |
| District #      |        |
| SGA? A Yes      | No     |

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well



| Contract response   1980   Canada   1980   C   | 5  |  |
|--|--|--|
| Sec.   West   Sec.   Sec.   West   Sec.      | Expected Spud Date   | Spot VEast   |
| Approve by JPCurs as personal will be replied on section of the water 200 control person both will be replied on the water 200 control person both will be replied to be the water 200 control person both will be replied to be the water 200 control person both will be replied to be the water 200 control person both will be replied to be the water 200 control person both will be replied to be the water 200 control person both will be replied to be the water 200 control person both will be replied to be the water 200 control person control person control person control person both will be replied to be the water 200 control person c | /  |  |
| Name   Bule by Desiring (LD)   Name   Section   Regular   Irregular   Name      | OPERATOR: License# 33342 V   | Teet from V N / S Line of Section  |
| Collection Deviate or Horizontal wellbore?  If OWWO: old well information as follows:  Operator:  Oracina Companies Deviates or Horizontal wellbore?  If OWWO: old well information as follows:  Operator:  Oracina Companies Deviates or Horizontal wellbore?  If Owwo: I well inferior of Horizontal wellbore?  If ownord of Horizontal wellbore?  If ownord of Horizontal wellbore?  If well inferior of Horizontal wellbore?  If well in | Name. Blue Jay Operating LLC   | teet fromE / V W Line of Section   |
| County: Willson  County: Name: Person Bob MoNew  County: Mileson  County:  | Address: 4916 Camp Bowie Blvd., Suite 204  | is SECTION Regular Irregular?  |
| Pinore 918-025-1160     CONTRACTOR Liceanses 30072   | City/State/Zip: For World, 1X 76107  | (Note: Locate well on the Section Plat on reverse side)  |
| CONTRACTOR: Leanse 33072   Side Name   Provide Bain Coal Gas   Side Name   Provide Bain Coal Gas   Side Name   Provide Bain   Sade Florid   Spead      | Contact Person: Bob McNew  | County: Wilson   |
| It is a Procated A Spaced Field?   ves   Ne   Ne   Ne   Ne   Ne   Ne   Ne  | Phone: 918-625-4180  | Lease Name: Clairborne Living Trust Well #:A-5   |
| Name   Well Drilled For:   Well Class   Type   Equipment:   Well Class   Wilcarl     | SONT BACTOR: Lineary 33072   |  |
| Well Drilled For:   Well Class:   Type Equipment:   Mode Notice   Mode   | Well Refined Drilling Co., Inc.  | Is this a Prorated / Spaced Field?   |
| Ground Surface Elevation—143—155.6.   Short Mst.   Storage   Pool Ext.   Aprived by Alternate:   Short Mst.   | Name:  |  |
| Value   Search   Infeliar   Water west within one-quarter mile:   Yes   No   No   No   No   No   No   No   N   | Well Drilled For: Well Class: / Type Equipment:  |  |
| Wate well within one-quarter mile:   Yes   No   Own    | Oil / Enh Bec / Infield Mud Bolary   | ,  |
| Public water supply well within one mile:   Yes   No Depth to bottom of tresh water:   1091   Depth to bottom of tresh water:   1092   Depth to bottom of tresh water:   1093   Depth to bottom of tresh water:   1094   Depth to bottom of tresh water:   1095   Depth to Depth   Depth to Depth to Depth   Depth to Depth to Depth   Depth to Depth   Depth to Depth to Depth   Depth to Depth to Depth   Depth to Depth   Depth to Depth   Depth to Depth   Depth to Depth to Depth   Depth to Depth to Depth   Depth to Depth   Depth to De   |  | Water well within one-quarter mile:  |
| Seismic;    of Holes   |  |  |
| Depth to bethom of usable water:   |  |  |
| Surface Pipe by Alternate:           2   |  | Depth to bottom of usable water: 200+  |
| Operators: Well Name. Original Completion Date: Original Completion Da | Olivi  | Surface Pipe by Alternate: 1 2   |
| Well Name: Original Completion Date: Origina | If OWWO: old well information as follows:  |  |
| Original Completion Date:Original Total Depth:   | Operator:  |  |
| Water Source for Drilling Operations:   Wate   | Well Name:   | Projected Total Depth: 1350'   |
| Ves   Ves   No   Well   Farm Pond   Other   DWR Permit #:   Wes   Ves   Wes    | Original Completion Date: Original Total Depth:  |  |
| If Yes, true vertical depth    DWR Parmit #:     Charter   |  | Water Source for Drilling Operations:  |
| Surface Elevation:   Was   Sto.7     Will Cores be taken?     Yes   No   | Directional, Deviated or Horizontal wellbore?Yes ✓ No  | Well ✓ Farm Pond Other   |
| Will Cores be taken?  If Yes, proposed zone:  RECEIVED  RASS CORPORATION COMMISSION  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sec.  It is agreed that the following minimum requirements will be mel:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface prior as specified below shall be set by circulating coment to the top; in all caleforting in the consolidated materials plus a minimum of 20 leet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and Oyhe best of my knowledge and belief.  Por KCC Use ONLY  API # 15 - 205 - 26388 - 00 - 00  Approved by: DP to 2 - 24-56   Rule 4 - 2006   This authorization expires: B - 24-56   This authorizatio | If Yes, true vertical depth:   | DWR Permit #:  |
| Surface   Surface   Section   Sect   | Bottom Hole Location:  | (Note: Apply for Permit with DWR [ ] )   |
| The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases/Characters pipe as specified below shall be set by circulating cement to the top; in all cases/Characters pipe as specified below shall be set by circulating cement to the top; in all cases/Characters pipe as specified below shall be set by circulating cement to the top; in all cases/Characters pipe shall be set intrough all unconsolidated materials plus a minimum of 20 cele thin the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix Ts - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, atternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and for the plugged in all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY  Approved by: DFW 2-24-06 [Rush 4-30]  Approved by: DFW 2-24-06 [Rush 4-30]  Test prior to workover or re-entry:  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this parmit has expired (See: authorized expiration date) please check the box below and return to the addres | KCC DKT #:   | Will Cores be taken? Yes ✓ No  |
| The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A.55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cathocharackeline shall be set intrough all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length, and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order "133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and or he best of my knowledge and belief.  Date: 2/22/06 Signature of Operator or Agen  For KCC Use ONLY  API # 15  | 1 - 0 - Line Line XHa.T.   |  |
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| It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all caWCHTACKSIPE shall be set inrough all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on piug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: 2/22/06  Signature of Operator or Agent  File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to filed proration orders; Notified 48 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date: | nd Surface Hevation: WAS, Story  | RECEIVED   |
| 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all california and intention of the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix B** - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and the plugged or my knowledge and belief.  Date: 2/22/06  Signature of Operator or Agent  For KCC Use ONLY  API # 15 - 205 - 26.388  | 13, 0000 AFF   | DAVIT KANSAS CORPORATION COMMISSION  |
| 2 A copy of the approved notice of intent to drill shall be possed on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cashinate specified below shall be set through all unconsocilidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and on the best of my knowledge and belief.  Date: 2/22/06  Signature of Operator or Agen:  For KCC Use ONLY  API # 15 - 205-26388  | The undersigned hereby affirms that the drilling, completion and eventual p  | RECEIVED  KANSAS CORPORATION COMMISSION  lugging of this well will comply with K.S.A. 55 et. seg.  |
| 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cate of through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length, and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #193,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and of the best of my knowledge and belief.  Date: 2/22/06  Signature of Operator or Agent:  Approved by: DFW 2-24-06 [Ref 4] 300-06  This authorization expires: 8-24-06  (This authorization expires: 8-24-06  (This authorization plate: 8-24-06  (This authorization application diffling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: Date: Da | The undersigned hereby affirms that the drilling, completion and eventual pilt is agreed that the following minimum requirements will be met:  | RECEIVED  KANSAS CORPORATION COMMISSION  lugging of this well will comply with K.S.A. 55 et. seg.  |
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| For KCC Use ONLY  API # 15 - 205 - 26388 - 00 - 00  Conductor pipe required NONE feet minimum surface pipe required feet per Alt. (2)  Approved by: Drw 2-24-06   Rah 4 2006   This authorization expires: 8-24-06   This authorization expires: 8-24-06   This authorization expires: 8-24-06   Well Not Drilled - Permit Expired   Signature of Operator or Agent: Date: Date: Date:   | The undersigned hereby affirms that the drilling, completion and eventual pilt is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be surface pipe as pecified below shall be surface pipe as a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the complete district office will be notified before well is either plut if an ALTERNATE II COMPLETION, production pipe shall be demended by the complete within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall.  | RECEIVED  KANSAS CORPORATION COMMISSION  lugging of this well will comply with K.S.A. 55 et. seq.  FEB 2 3 2006  Ch drilling rig;  CONSERVATION DIVISION  the underlying formation.  district office on plug length and placement is necessary prior to plugging;  gged or production casing is cemented in;  led from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing  be plugged. In all cases, NOTIFY district office prior to any cementing.   |
| For KCC Use ONLY  API # 15 - 205 - 26388 - 00 - 00  Conductor pipe required NONE feet   feet   Minimum surface pipe required 20 feet per Alt.   2   Approved by: DPW 2-24-06   Ruh 4 0006   This authorization expires: 8-24-06   (This authorization expires: 8-24-06   Ruh 4 0006   Spud date: Agent:   Agent:   Date:    Well Not Drilled - Permit Expired   Date:   Date:  | The undersigned hereby affirms that the drilling, completion and eventual pill is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be surfaced in the surface pipe as a minimum of 20 feet into the decision of the second surface pipe as a minimum of 20 feet into the surface pipe as a minimum of 20 feet into  | RECEIVED  KANSAS CORPORATION COMMISSION  lugging of this well will comply with K.S.A. 55 et. seq.  FEB 2 3 2006  Ch drilling rig;  CONSERVATION DIVISION  the underlying formation.  The underlying formation.  The underlying formation plug length and placement is necessary prior to plugging;  the gred or production casing is cemented in;  ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate il cementing  the plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  |
| For KCC Use ONLY  API # 15 - 205 - 26388 - 6 feet  Conductor pipe required NONE feet  Minimum surface pipe required 1 feet per Alt. 2 Approved by: 1 Ptu 2 - 24 - 6 [Pth 4 Job Content or Indicated and Indian an | The undersigned hereby affirms that the drilling, completion and eventual pilit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be surfaced in the surface pipe as specified below shall be surfaced in the surfaced materials plus a minimum of 20 feet into t | RECEIVED  KANSAS CORPORATION COMMISSION  lugging of this well will comply with K.S.A. 55 et. seq.  FEB 2 3 2006  Ch drilling rig;  CONSERVATION DIVISION  the underlying formation.  Sistrict office on plug length and placement is necessary prior to plugging;  aged or production casing is cemented in;  ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate il cementing  be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  |
| API # 15 - 205-26388 - Conductor pipe required NONE feet  Minimum surface pipe required DO feet per Alt. 22  Approved by: Drw 2-24-06 feet  This authorization expires: 8-24-06  (This authorization expires: 8-24-06  Spud date: Agent: Date: D | The undersigned hereby affirms that the drilling, completion and eventual pilit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be surfaced in the surface pipe as specified below shall be surfaced in the surfaced materials plus a minimum of 20 feet into t | RECEIVED  KANSAS CORPORATION COMMISSION  lugging of this well will comply with K.S.A. 55 et. seq.  FEB 2 3 2006  Ch drilling rig;  CONSERVATION DIVISION  the underlying formation.  Sistrict office on plug length and placement is necessary prior to plugging;  aged or production casing is cemented in;  ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate il cementing  be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  |
| File Completion Form ACO-1 within 120 days of spud date;  Conductor pipe required NONE feet  Minimum surface pipe required 100 feet per Alt. (2)  Approved by: DFW 2-24-06   RWY 1006    This authorization expires: 8-24-06   RWY 1006    (This authorization expires: 8-24-06   RWY 1006    This authorization expires: 8-24-06   RWY 1006    Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date: Date:   | The undersigned hereby affirms that the drilling, completion and eventual pilit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be surfaced in the surface pipe as specified below shall be surfaced in the surfaced materials plus a minimum of 20 feet into t | RECEIVED  KANSAS CORPORATION COMMISSION  lugging of this well will comply with K.S.A. 55 et. seq.  FEB 2 3 2006  The drilling rig;  CONSERVATION DIVISION  The underlying formation.  Idistrict office on plug length and placement is necessary prior to plugging;  aged or production casing is cemented in;  and from below any usable water to surface within 120 days of spud date.  #133,891-C. which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.   |
| Conductor pipe required NONE feet  Minimum surface pipe required 20 feet per Alt.  Approved by: DPW 2-24-06 / RWY 2006  This authorization expires: 8-24-06  (This authorization expires: 8-24-06  Spud date: Agent: Date: Dat | The undersigned hereby affirms that the drilling, completion and eventual pill is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the constant of the second of the  | RECEIVED  KANSAS CORPORATION COMMISSION  lugging of this well will comply with K.S.A. 55 et. seq.  FEB 2 3 2006  The drilling rig;  CONSERVATION DIVISION  It by circulating cement to the top; in all calmichtracks per shall be set the underlying formation.  Idistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C. which applies to the KCC District 3 area, alternate il cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Remember to:  |
| Minimum surface pipe required 20 feet per Alt. 2  Approved by: Drw 2-24-06 flath 4-30-06  This authorization expires: 8-24-06  (This authorization expires: 8-24-06  Spud date: Agent: Date: Dat | The undersigned hereby affirms that the drilling, completion and eventual pill is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the drilling of the well is dry hole, an agreement between the operator and the constitution of the statement of the completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and constitution of the best of the spud date.  Signature of Operator or Agent.   | RECEIVED  KANSAS CORPORATION COMMISSION  lugging of this well will comply with K.S.A. 55 et. seq.  FEB 2 3 2006  Ch drilling rig;  CONSERVATION DIVISION  In by circulating cement to the top; in all catalogue shall be set to be underlying formation.  Idistrict office on plug length, and placement is necessary prior to plugging; led or production casing is cemented in; led from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  |
| Approved by: Drw 2-24-06   Ruth 4 30-06  This authorization expires: 8-24-06   This authorization expires: 8-24-06   This authorization expires: 8-24-06   This authorization expired if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: Date | The undersigned hereby affirms that the drilling, completion and eventual pill is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be surface pipe as specified below shall be surface pipe as pecified below shall be surface pipe as pecified below shall be surface pipe as pecified before well is dry hole, an agreement between the operator and the continuous states of the well is dry hole, an agreement between the operator and the continuous surface district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the pipe shall be surfaced by the pipe shall be completed.  Signature of Operator or Agent.  For KCC Use ONLY  API # 15 - 205 - 26 388 - 0 - 0  | RECEIVED  KANSAS CORPORATION COMMISSION  lugging of this well will comply with K.S.A. 55 et. seq.  FEB 2 3 2006  Ch drilling rig;  CONSERVATION DIVISION  In by circulating cement to the top; in all catalogue shall be set in the underlying formation.  Idistrict office on plug length, and placement is necessary prior to plugging; led from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  |
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| Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichitz, Kansas 67202   | The undersigned hereby affirms that the drilling, completion and eventual pill is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the difference of the well is dry hole, an agreement between the operator and the construction of the second of the specified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be remented by certify that the statements made herein are true and of the best of the plus of  | RECEIVED  WASS CORPORATION COMMISSION  lugging of this well will comply with K.S.A. 55 et. seq.  FEB 2 3 2006  Ch drilling rig;  CONSERVATION DIVISION  In by circulating cement to the top; in all cate of the underlying formation.  Sistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate ill cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry:  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.                                |
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RECEIVED MAR 0 6 2006

KCC WICHITA