

For KCC Use:  
Effective Date: 3-7-06  
District #: 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
FEB 28 2006

Form C-1  
September 2002  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

\* Location Revision

15000-087  
DCB06064

Expected Spud Date March 11, 2006

Spot SE SE NW SW Sec. 12 Twp. 31 S. R. 15E  East  West

OPERATOR: License# 33074 ✓  
Name: Dart Cherokee Basin Operating Co. LLC  
Address: 211 W. Myrtle  
City/State/Zip: Independence KS 67301  
Contact Person: Tony Williams  
Phone: 620-331-7870

Is SECTION  Regular  Irregular?

County: Montgomery  
Lease Name: Gutschenritter Well #: C1-12  
Field Name: Cherokee Basin Coal Gas Area CM

CONTRACTOR: License# 5675 ✓  
Name: McPherson Drilling

Is this a Prorated / Spaced Field?  Yes  No  
Target Information(s): Mississippian

Nearest Lease or unit boundary: 1100 feet  
Ground Surface Elevation: 921 feet MSK

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100' ✓  
Depth to bottom of usable water: 150' ✓

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 20' ✓

Length of Conductor Pipe required: \_\_\_\_\_  
Projected Total Depth: 1480 feet

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Gas  OWWO  Seismic; \_\_\_\_\_ # of Holes  Other  
Well Class:  Enh Rec  Storage  Disposal  Other  
Type Equipment:  Infield  Pool Ext.  Wildcat  Other  
 Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_  
\* Was: 1540 FSL Is: 1490 FSL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 27, 2006 Signature of Operator or Agent: Tony Williams Title: Sr Regulatory & Safety Compliance Specialist

For KCC Use ONLY  
API # 15 - 125-30990-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 20' feet per Alt. X (2)  
Approved by: DPW 3-2-06 / RTH 4-20-06  
This authorization expires: 9-2-06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

12  
31  
156