For KCC Effective		4-25-06	
District #		3	
SGA?	X Yes	No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date 05 10 2006	Spot Sy2 - X Eas	st
03 10 2000	<del>/4 sw/4</del> sw/4se/sec.20 twp. 22 s.R. 14	et
	330feet fromN / X S Line of Section	
OPERATOR: License# 33453	1980 feet from X E / W Line of Section	
Name: Stephen c. Jones	Is SECTIONRegularIrregular?	
Address:12 North Armstrong	is SECTION	
City/State/Zip: Bixby, Ok. 74008	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Steve Jones	County: Coffey	_
Phone: 918-366-3710	Lease Name: Julia Birk Well #: 4	
	Field Name: Wildcat	_
CONTRACTOR: License# 32548	Is this a Prorated / Spaced Field?	V0 -
Name: KanDrill, Ju	Target Formation(s): Mississippian	•••
·	Nearest Lease or unit boundary: 330'	_
Well Drilled For: Well Class: Type Equipment:		
Oil Enh Rec Infield X Mud Rotary	Ground Surface Elevation: 1200 feet MS	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
OWO Disposal Wildcat Cable	Public water supply well within one mile:	No
	Depth to bottom of fresh water: 100	_
Seismic;# of Holes [ Other	Depth to bottom of usable water:20.0	_
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	
	Length of Conductor Pipe required: n/a	
Operator:	Projected Total Depth: 2000'	
Well Name:	Formation at Total Depth: Mississippian	_
Original Completion Date:Original Total Depth:		_
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
	Well X Farm Pond Other	_
If Yes, true vertical depth:	DWR Permit #:	_
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗌 )	
KCC DKT #:	Will Cores be taken?	No
KCC DKT #:	Will Cores be taken?  If Yes, proposed zone:	No —
	If Yes, proposed zone:	_
AFF	If Yes, proposed zone:  RECEU :	_
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	If Yes, proposed zone:  RECEU :	_
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 031-22218-0000	Location of Well: County: Coffey
Operator: Stephen c. Jones	
Lease: Julia Birk	1980 feet from X E / W Line of Section
Well Number: 4	Sec. 20 Twp. 22 S. R. 14 X East Wes
Field: Wildcat	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SE/4 Sw/4 Sw4 - SE/4	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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: :	<u> </u>	: : :	EXAMPLE
	:		1980
			3390'
		1980'	SEWARD CO.

# In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

		Dillic III Duplicat			
Operator Name: Stephen C. J	ones		License Number: 33453		
Operator Address:  12 North Armstrong Bixby, Ok. 74008					
Contact Person: Steve Jones			Phone Number: ( 918 - 366 - 3710		
Lease Name & Well No.: Julia Bi	rk #4		Pit Location (QQQQ):		
Type of Pit:	Pit is:		se/4 -sw/4 - se/4		
Emergency Pit Burn Pit	X Proposed Existing		SecTwpR		
Settling Pit X Drilling Pit	If Existing, date co	onstructed:			
Workover Pit Haul-Off Pit	Pit capacity:		1-0980 「1980」 L9 まめ East / West Line of Section		
(If WP Supply API No. or Year Drilled)	1000	(bbls)	CoffeyCounty		
Is the pit located in a Sensitive Ground Water	Area? Yes X	No-	Chloride concentration: mg/l		
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?		
X Yes No	Yes X	No	NaTURAL MUD		
Pit dimensions (all but working pits): 40	Length (fe	eet) 100	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		1	edures for periodic maintenance and determining noluding any special monitoring.  RECEIVED		
			APR 1 9 2006		
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh water100feet. Source of information:			
N refeet Depth of water well feet		measuredwell owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	Type of material utilized in drilling/workoverDrilling_mud		
Number of producing wells on lease:		Number of working pits to be utilized: <u>three</u>			
Barrels of fluid produced daily:		Abandonment procedure: Infill pits and return			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	to natural state.  Drill pits must be closed within 365 days of spud date.			
hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
4 - 1 7 - 0 6			ignature of Applicant or Agent		
KCC OFFICE USE ONLY					
Date Received: 4 19 00 Permit Number: Permit Date: 4 19 00 Lease Inspection: Yes 7 No					