

For KCC Use: 11-7-05
Effective Date: 11-7-05
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date April 10, 2006
month day year

OPERATOR: License# 32705
Name: Raney OIL Company, LLC
Address: 3425 Tam O'Shanter Dr.
City/State/Zip: Lawrence, Kansas 66047
Contact Person: Thomas Raney
Phone: 785-749-0672

* CONTRACTOR: License# 33493
Name: American Eagle Drilling LLC

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* Was: 30606 Murfin Drilling Company Inc.
IS: 33493 American Eagle Drilling LLC

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-3-06 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY
API # 15 - 163-23495-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. VO
Approved by: RJP 11-2-05 / PCH 4-20-06
This authorization expires: 5-2-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

* Spot Ap. 50' S + 180' E of
W/2 - NE - NE/4 Sec. 5 Twp. 10 S. R. 20
 East
 West
710' feet from N / S Line of Section
810' feet from E / W Line of Section
Is SECTION Regular irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Rooks
Lease Name: Kuehnl Well #: 1
Field Name: Cooper
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Lansing Kansas City, Arbuckle
Nearest Lease or unit boundary: 710'
Ground Surface Elevation: 2248' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1000'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200'+
Length of Conductor Pipe required: None
Projected Total Depth: 3850'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

* Was: 150' W ; 50' S NE-NE-NE
IS: 50' S ; 180' E W/2-NE-NE
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MAR 6 2006
KCC WICHITA

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

CORRECTED

Operator Name: Raney OIL Company, LLC		License Number: 32705
Operator Address: 3425 Tam O'Shanter Dr. , Lawrence, Kansas 66047		
Contact Person: Thomas Raney		Phone Number: (785) 749 - 0672
Lease Name & Well No.: Kuehnl #1		* Pit Location (QQQQ): Ap. 50'S + 180' E of C - W/2 - NE - NE/4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1000 (bbbls)	Sec. 5' Twp. 10 R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 710' Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 810' Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Fresh Mud
Pit dimensions (all but working pits): <u>75</u> Length (feet) <u>75</u> Width (feet) <u>N/A</u> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>3757</u> feet Depth of water well <u>29</u> feet		Depth to shallowest fresh water <u>14</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water Mud</u> Number of working pits to be utilized: <u>5</u> Abandonment procedure: <u>Allow pits to evaporate until dry then backfill when conditions allow.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>3-3-06</u> Date		<u>[Signature]</u> Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No		

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MAR 6 2006
KCC WICHITA

15-163-23495-0000