

For KCC Use: 5-4-05
Effective Date: 3
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

Blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Revised
Footings
CORRECTED

Expected Spud Date May 5, 2005
month day year

OPERATOR: License# 33074
Name: Dart Cherokee Basin Operating Co. LLC
Address: 3541 County Rd 5400
City/State/Zip: Independence KS 67301
Contact Person: Tony Williams
Phone: 620-331-7870
CONTRACTOR: License# 5675
Name: McPherson Drilling

Spot SE - SE NW SE Sec. 15 Twp. 30 S. R. 14E
Lease 1720-FSL 1615-FSL feet from N / S Line of Section
1900-FEL 2017-FEL feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wilson
Lease Name: M & J Huser Well #: C3-15
Field Name: Cherokee Basin Coal Gas Area

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Mississippian

Nearest Lease or unit boundary: 920 feet

Ground Surface Elevation: 922 feet feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100+

Depth to bottom of usable water: 200+

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 40 MM.

Length of Conductor Pipe required: NONE

Projected Total Depth: 1470 feet

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:

- | | | | |
|--|-----------------------------------|---|--|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input checked="" type="checkbox"/> Pool Ext. | <input checked="" type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OAWD | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic; # of Holes | <input type="checkbox"/> Other | | |
| <input type="checkbox"/> Other | | | |

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* WAS: SE-NW-SE 1720'FSL 1900'FEL
IS: SW-NW-SE 1615'FSL 2017'FEL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe must be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 26, 2005 Signature of Operator or Agent: Tony Williams Title: Sr Regulatory & Safety Compliance Specialist

RECEIVED
FEB 16 2006

KCC WICHITA

For KCC Use ONLY

API # 15 - 205-26038-0000

Conductor pipe required NONE feet

Minimum surface pipe required 40 feet per Alt. * ②

Approved by: RJP 4-29-05

This authorization expires: 10-29-05

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELL FILE

15
30
14E