

## COR - GSE

For KCC Use:	2100
Effective Date:	3-1-06
District #	<u> </u>

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five	to a summerious de la commercia de la commerci	
Expected Spud Date 2/22/06 month day year	Spot VE Sec. 32 Twp. 27 S. R. 15E West	
OPERATOR: License# 33342 V	leer from N / V S Line of Section	
Name: Blue Jay Operating LLC Address: 4915 Camp Bowie Blvd., Suite 204	2310feet from	
Address: 4915 Camp Bowle Bivd., June 204 City/State/Zip: Fort Worth, TX 76107		
City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)	
Contact Person. Bob McNew Phone: 918-625-4180	County: Wilson Lease Name: Matthews, S. A-1 Well #: A-1	
/	Lease Name: Matthews, S. A-1 Well #: A-1 Field Name: Cherokee Basin Coal Gas	
CONTRACTOR: License# 33072		
Name: Well Refined Drilling Co., Inc.	Is this a Prorated / Spaced Field?  Target Formation(s):  Mississippian	1
Well Onlied For: Well Class: , Type Equipment:	Nearest Lease or unit boundary: 330'	-
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation 860.3' feet MSI	-
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:  Yes ✓ No.	•
OWWO Disposal Wildcat Cable	Public water supply welt within one mile:  Depth to bottom of fresh water:  100+	)
Seismic;# of Holes Other	Depth to bottom of usable water:	-
Other	Surface Pipe by Alternate: 1 2	-
NONE CONTROL OF THE C	Length of Surface Pipe Planned to be set:	
If OWWO: old well information as follows:	Length of Conductor Pipe required: None	-
Operator:	Projected Total Depth: 1350'	-
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	_
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well 🗸 Farm Pond Other	_
If Yes, true vertical depth:	DWR Permit #:	_
Bottom Hole Location:	(Note: Apply for Permit with DWR [])	
	(Note: Apply for Parint With DWA	_
KCC DKT #:	Will Cores be taken? Yes ✓ N	
8. Ground Surface Devation WAS: 8467	Will Cores be taken?  If Yes, proposed zone:	. / =n
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED MAR 0 6 2006 **KCC WICHITA** 

Date:\_