

Judy Streets 316-337-6197

COR

OWWO
CORRECTED

For KCC Use: 10-10-05
Effective Date: 10-10-05
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 7th, 2005
month day year

Spot C NW SE Sec. 14 Twp. 31 S. R. 10
1980 feet from N / S Line of Section
1980 feet from E / W Line of Section

OPERATOR: License# 32798
Name: Hart Energies, L.L.C.
Address: 11051 So. Memorial, #200
City/State/Zip: Tulsa, OK, 74133
Contact Person: William G. Hart
Phone: 918-369-3315

Is SECTION Regular Irregular? PER OPERATOR
(Note: Locate well on the Section Plat on reverse side) 10/05/0.

County: Barber
Lease Name: Rankin (OWWO) Well #: 1
Field Name: Wildcat

* CONTRACTOR: License# 3426 33436 33728
Name: Kings Well Service Forrest Energy, L.L.C.

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Totonto Limestone

Well Drilled For: Oil Enh Rec Intfield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other

Nearest Lease or unit boundary: 660'
Ground Surface Elevation: 1736' (1741'KB) feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 180'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 262'

If OWWO: old well information as follows:
Operator: Hummon Corporation
Well Name: #1 Rankin
Original Completion Date: 12/12/86 Original Total Depth: 4575'

Length of Conductor Pipe required: n.a.
Projected Total Depth: 4575'

Formation at Total Depth: 4575'

Directional, Deviated or Horizontal wellbore? Yes No

Water Source for Drilling Operations: Well Farm Pond Other
DWR Permit #: (Note: Apply for Permit with DWR)

If Yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores be taken? Yes No
If Yes, proposed zone: _____

KCC DKT #: _____

* Was: Contractor 33436 Forrest Energy LLC
IS: Contractor Kings Well Service 33728

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Sept 28th, 2005 Signature of Operator or Agent: [Signature] Title: Member, Hart Energies, L.L.C.

For KCC Use ONLY

API # 15 - 007-22147-00-01

Conductor pipe required NONE feet

Minimum surface pipe required 262 feet per Alt. 1

Approved by: [Signature]

This authorization expires: 4-5-06
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
FEB 2 2006
KCC WICHITA
RECEIVED
SEP 30 2005
KCC WICHITA

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