For KCC Use: Effective Date: District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

FEB 2 3 2000

CORRECTION

Form C-1 December 2002

NOTICE OF INTENT TO DRILL	K
Must be approved by KCC five (5) days prior to commencing	wel

KCC WICH T Form must be Signed
All blanks must be Filled
Well
CORRECTED

Expected Spud Date March 10 2006	Spot 160'S & 190'W of
month day year	NE - SW - SE Sec. 18 Twp. 10 S. R. 28W X West
ODERATOR: Ligarian 4058	830 feet from N/KS Line of Section
AMERICAN WARRIOR INC.	1840feet from XE / W Line of Section
Address: P.O. Box 399	Is SECTION X Regular Irregular?
City/State/Zip: Garden City, KS 67846	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Cecil O'Brate	County: Sheridan
Phone: (620) 275–9231	Lease Name: ZEIGHER Show! Well #: 2-18
CONTRACTOR: Licensest 31548	∞ Field Name: Wildcat
Digastront Drilling	is this a Prorated / Spaced Field?
Name: DISCOVERY DITITING	Target Information(s): LKC
Well Dyilled For: Well Class: Type Equipment: /	m Mediest Lease of thin boundary.
X Oil Enh Rec Infield X Mud Rotary	0,
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: OP Public water supply well within one mile: Yes No No Yes No No
OWWO Disposal X Wildcat Cable	Depth to bottom of fresh water:
Seismic;# of Holes Other	Depth to bottom of usable water
Other	Surface Pipe by Alternate: 1 1 7 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 2001 +
Operator:	Z Length of Conductor Pipe required: NOTE
Well Name:	* Projected Total Depth: 40001
Original Completion Date:Original Total Depth:	Formation at Total Depth: LKC
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well X Farm Pond Other
Bottom Hole Location:	DWR Permit #:
KCC DKT #-	Will Cores be taken?
was: Leas name: Zeigler	If Yes, proposed zone:
TS: Shaw	DECEN (TO
The undersigned hereby affirms that the drilling, completion and eventual	RECEIVED
It is agreed that the following minimum requirements will be met:	MAR 3 () 2006
Notify the appropriate district office <i>prior</i> to spudding of well;	
 Notify the appropriate district office prior to spadding of well, A copy of the approved notice of intent to drill shall be posted on en 	ach drilling rig; KCC WICHITA
3. The minimum amount of surface pipe as specified below shall be s	set by circulating cement to the top, in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation.
the state of the s	
4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is necessary prior to plugging;
 If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either plu If an ALTERNATE II COMPLETION, production pipe shall be cemer 	district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date.
 If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either plu If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order 	district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. or #133,891-C, which applies to the KCC District 3 area, alternate It cementing
 If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either plu If an ALTERNATE II COMPLETION, production pipe shall be cemerated or pursuant to Appendix "B" - Eastern Kansas surface casing ordermust be completed within 30 days of the spud date or the well shall 	district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate It cementing It be plugged. In all cases, NOTIFY district office prior to any cementing.
4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best	district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate It cementing to be plugged. In all cases, NOTIFY district office prior to any cementing.
 If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either plu If an ALTERNATE II COMPLETION, production pipe shall be cemerated or pursuant to Appendix "B" - Eastern Kansas surface casing ordermust be completed within 30 days of the spud date or the well shall 	district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best	district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. In #133,891-C, which applies to the KCC District 3 area, alternate It cementing It be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and belief. Title: Agent
4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best	district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate It cementing It be plugged. In all cases, NOTIFY district office prior to any cementing. Of my knowledge and belief. Title: **Agent** **Remember to:**
4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix *B* - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: 21 FEB 2006 Signature of Operator or Agent: For KCC Use ONLY	district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. In #133,891-C, which applies to the KCC District 3 area, alternate It cementing It be plugged. In all cases, NOTIFY district office prior to any cementing. Of my knowledge and belief. **Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of sould date:
4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: 21 FEB 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 179-21148-00-00	district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. In #133,891-C, which applies to the KCC District 3 area, alternate II cementing II be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and belief. **Remember to:* - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: 21 FEB 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 179-21148	district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. In #133,891-C, which applies to the KCC District 3 area, alternate It cementing It be plugged. In all cases, NOTIFY district office prior to any cementing. It is plugged and belief. **Remember to:* - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: 21 FEB 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 179-21148-00-00 Conductor pipe required Pone feet Minimum surface pipe required feet per Alt. X 2	district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. In #133,891-C, which applies to the KCC District 3 area, alternate It cementing It be plugged. In all cases, NOTIFY district office prior to any cementing. It is plugged and belief. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;
4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: 21 FEB 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 179-21148-00-00 Conductor pipe required Power feet Minimum surface pipe required feet per Alt. X 2 Approved by: DPW 2-24-06 Per 41.	district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. In #133,891-C, which applies to the KCC District 3 area, alternate It cementing It be plugged. In all cases, NOTIFY district office prior to any cementing. It be plugged and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: 21 FEB 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 179-21148-00-00 Conductor pipe required Power feet Minimum surface pipe required feet per Alt. X 2 Approved by: DPW 2-24-06 PCH 434-00 This authorization expires: 8-24-06	district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. In #133,891-C, which applies to the KCC District 3 area, alternate It cementing It be plugged. In all cases, NOTIFY district office prior to any cementing. It is plugged and belief. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;
4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: 21 FEB 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 179-21148-00-00 Conductor pipe required Power feet Minimum surface pipe required feet per Alt. X 2 Approved by: DPW 2-24-06 Per 41.	district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. In #133,891-C, which applies to the KCC District 3 area, alternate It cementing It be plugged. In all cases, NOTIFY district office prior to any cementing. It is plugged and belief. **Remember to:* - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please
4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: 21 FEB 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 179-21148-00-00 Conductor pipe required Power feet Minimum surface pipe required feet per Alt. X 2 Approved by: DPW 2-24-06 PCH 434-00 This authorization expires: 8-24-06	district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing II be plugged. In all cases, NOTIFY district office prior to any cementing. Of my knowledge and belief. **Remember to:* - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: 21 FEB 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 179-21148-00-00 Conductor pipe required Pone feet Minimum surface pipe required feet per Alt. (2) Approved by: 2-24-06 Right Use Distribution expires: 8-24-06 (This authorization void if dritting not started within 6 months of effective date.)	district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. In #133,891-C, which applies to the KCC District 3 area, alternate II cementing II be plugged. In all cases, NOTIFY district office prior to any cementing. Of my knowledge and belief. Agent