COR-GSE

For KCC Use: Effective Date: District #_ SGA? XYes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL



spected Spud Date 2/22/06	Spot	
month day year	C SE4 SE4 Sec. 6 Twp. 28 S. R. 15E West	
PERATOR: License# 33342	660' feet from N/VS Line of Section	
me: Blue Jay Operating LLC	1660' test from 125 / W Line of Section	
dress: 4916 Camp Bowle Bivd., Suite 204	is SECTION Regular Irregular?	
y/State/Zip: Fort Worth, TX 76107	(Note: Locate well on the Section Plat on reverse side)	
ontact Person: Bob McNew	County: Wilson	
none: 918-625-4180	Lease Name: Siewart F. Well #: A-1	
/	Field Name: Cherokee Basin Coal Gas	/
ONTRACTOR: License# 33072	Is this a Prorated / Spaced Field? Yes VNo	
me: Well Refined Drilling Co., Inc.	Target Formation(s): Mississippian	
	Nearest Lease or unit boundary: 660'	
Well Drilled For: Well Class: Type Equipment:	CHALL 11	_
Oil / Enh Rec / Infield Mud Rotary		/
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No	
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	
Seismic; # of Holes Other	Depth to bottom of fresh water: 100+	
Other	Depth to bottom of usable water: 200+	
	Surface Pipe by Alternate: 1 / 2	
OWWO: old well information as follows:	Length of Surace Pipe Plainted to be set:	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 1350'	
Original Completion Date:Onginal Total Depth:	Formation at Total Depth: Mississippian	
	Water Source for Drilling Operations:	
rectional. Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
Yes, true vertical depth: KANSAS CORPORATION COMMISSION	DWR Permit #:	
olion noie Localion	(Note: Apply for Permit with DWR	/
CC DKT #: FEB 2 3 2006	MGII Corea to taken?	
	Will Cores be taken? Yes ✓ No	
Curtaco Floration	Will Cores be taken?	_
und Surface Ebuction	If Yes, proposed zone:	
und Surface Elevation S: 1946.7 IS: 864.2 CONSERVATION DIVISION AFF	If Yes, proposed zone:	
und Surface Elevation S: 84.2' CONSERVATION DIVISION AFF	If Yes, proposed zone:	
Curtaco Floration	If Yes, proposed zone:	•
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RECEIVED MAR 0 6 2006 KCC WICHITA