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For KCC Use: 12.11.05 Effective Date: District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JAN 0 9 2026 KCC WICH

NOTICE OF INTENT TO DRILL

Must be approved by KCC	five (5) days prior to commencing well
Expected Spud Date 12 10 05 month day year	* Spot SE NW * East * SE * SE * SE * Sec. 27 Twp. 30 S. R. 17 West
OPERATOR: License# 33247	* 4930 2990 feel from N / X S Line of Section
Name: Petrol Oil & Gas, Inc.	* x3x960 2990 feel from X E / W Line of Section
Address: P.O. Box 34	Is SECTIONX_RegularIrregular?
City/State/Zip: Piqua, KS 66761	(Note: Locate well on the Section Plat on reverse side)
Contact Person: F.L. Ballard	County: Wilson
Phone: (620) 468-2885	Lease Name: South
CONTRACTOR: Efficiense# 33072	Field Name: Neodesha East
Name: Well Refined Drilling Company, Inc.	Is this a Prorated / Spaced Field?
	Target Information(s): Mississippi
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 350
Oil Enh Rec X Infield Mud Rotary	# Ground Surface Elevation: \$285 950 feet MSL
X Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile: Yes XNo
CWWO Disposal Wildcal Cable	Public water supply well within one mile: Yes XNo
Seismic;# of Holes Other	Depth to bottom of fresh water: 150 Depth to bottom of usable water: 300
Olher	
	Surface Pipe by Alternate: \[\] 1 \[\] 2
If OWWO: old well information as follows:	25.19.1. 5. 25.1.25. 7.10.1.25. 15.25. 25.25.
Operator:	Length of Conductor Pipe required: <u>none</u> Projected Total Depth: <u>1100</u>
Well Name:	Formation at Total Depth: Mississippi
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	
If Yes, true vertical depth:	
Bottom Hole Location:	(Note: Apply for Permit with DWR [])
KCC DKT #:	Will Cores be taken?
KCC DKT #: YQ30F5L 3960 FEL Elec	If Yes, proposed zone:
THE SECEND 2990 PSL 2990 FEL ELOW.	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventually a great that the following minimum requirements will be made	Jai plugging of this well will comply with N.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and to 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be certain or pursuant to Appendix "B" - Eastern Kansas surface casing o	be set by circulating cement to the top, in all cases surface pipe shall be set not the underlying formation. The district office on plug length and placement is necessary prior to plugging;
I hereby certify that the statements made herein are true and to the be	est of my knowledge and belief.
20101105	P. B. at 1
Dale: 12/01/05 Signature of Operator or Agent: 2/1	h. Willey Tille: Agent
	Remember to:
For KCC Use ONLY API # 15 - 205 - 26251-0000 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. K (Approved by: PS-12.6.05 / Lwf 4-30-0) This authorization expires: 6-6.06	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of effective date: Spud date: Agent:	Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:
Mail to: KCC - Conservation Division,	130 S. Market - Room 2078, Wichita, Kansas 67202