For KCC Use: 4-25-06	
Effective Date:	
District #	
2010 DV: VIII	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

SGA? Yes X No		ITOI	ice or in	Form must be S All blanks must be	-
		fust be approve	ed by KCC five (	5) days prior to commencing well	mou
				SW-NE-NE-HW	
xpected Spud Date		20	06		East
	month	day	year N	2 NE1/4 of NW1/ Sec. 8 Twp. 24 S. R. 19	
PERATOR: License#	30370			feet from X N / S Line of Section	
lame: Rickersor	n 0il				n
ddress: 4232 Johr		d		Is SECTIONRegular Irregular?	
				(Note: Locate well on the Section Plat on reverse side)	
City/State/Zip:Rantoul Contact Person: Russe 2 85 869	el Ricker	son		County: Allen Trester Well #: 2	
785 869	3820			Lease Name: Trester Well #: 2	
,	Afrian -		/	Field Name:	
CONTRACTOR: License#	JUNISE ON	ACO-1, M	UST	ts this a Prorated / Spaced Field?	No
lame:	E LICENS!	ED WITH	(CC	Target Formation(s): Mississippi	
Well Drilled For:	Well Class:	Type Equip		Nearest Lease or unit boundary:	
Oil Enh Red		Mud F			MSL
Gas Storage		<b>≒</b> ∺	-		No
OWNO X X Disposa	/ =	Cable	•	Public water supply well within one mile:	No
Seismic: # of H	_			Depth to bottom of fresh water: 100+	
Other				Depth to bottom of usable water: 200 Ft.	
				Surface Pipe by Alternate: 1 X 2	
OWWO: old well informati	ion as follows:			Length of Surface Pipe Planned to be set: 20ft.	
Operator:					
Well Name:				Projected Total Depth: 1100ft.	
Original Completion Date	e:O	riginal Total Dep	th:	Formation at Total Depth: <u>Nississippi</u> Water Source for Drilling Operations:	
Directional, Deviated or Hori	izontal wellbore?	Г	Yes X No	Well X Farm Pond Other	
Yes, true vertical depth:		_		DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR )	
(CC DKT #:				Will Cores be taken?	K No
				If Yes, proposed zone:	
				ZECT!	
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_			and eventual pl	ar wan I	VEL
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15 - <u>001-29399-000</u>	Location of Well: County:
Operator:	feet from N / S Line of Section
Lease:	feet from E / W Line of Section
Well Number:	Sec Twp S. R East West
Field:	
No. 1 and 6 and a shiften de block and the	Is Section: Regular or irregular
Number of Acres attributable to well:	<del>-</del>
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
(Show location of the well and shade a	httributable acreage for prorated or spaced wells.)
	narest lease or unit boundary line.)
(Show lootage to the ne	,,
70-1	
313	
	•
· · · · · · · · · · · · · · · · · · ·	
· many	: 4 Sections
4885	7 00011021
	EXAMPLE
	HIII 0-1980
	· · · · · · ·       · · ·
	2000
	3390'

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION APPLICATION FOR SURFACE PIT

Form CDP-1 April 2004 Form must be Typed

# Submit in Duplicate

			- MA		
Operator Name: Rickerson Oil			License Number: 30370		
Operator Address: 4252 John B	rown Rd.	Rantoul I	(s.		
Contact Person: Russel Rickerson			Phone Number: (785 ) 869-3820		
Lease Name & Well No.: Trestor #1			Pit Location (QQQQ):		
Type of Pit:	Pit is:		NE1/4 of NW1/4		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 8 Twp. 24 R. 19 X East West		
Settling Pit	If Existing, date constructed:		Feet from X North / South Line of Section		
Workover Pit Haul-Off Pit			2255 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pic capacity:	(bbis)	Allen		
is the pit located in a Sensitive Ground Water	Area? Yes	PRO	Chloride concentration: Mg/l  (For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	Artificial Liner?		How is the pit fined if a plastic liner is not used?		
X Yes No	Yes X	No	Clay		
Pit dimensions (all but working pits):	50 Length (fe	en 25	Width (feet) N/A: Steel Pits		
	rom ground level to di		1		
			RECEIVED APR 1 9 2006 KCC WICHIT		
Distance to nearest water well within one-mi	e of pit	Depth to shallo Source of info	west fresh waterfeet.		
N/A feet Depth of water well	feat	meast	ured well owner electric tog KDWR		
Emergency, Settling and Burn Pits ONLY	:	Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of wo	ricing pits to be utilized:		
Barrels of fluid produced daily:		Abendonment	procedure: Air Dry and Back Fill		
Does the slope from the tank battery allow a flow into the pit? Yes No	l spilled fluids to	Drill pits must	be closed within 365 days of spud date.		
I hereby certify that the above stat	ements are true and	correct to the bes	t of my knowledge and belief.		
4j - 12 - 06 Date	R.	usel :	Rusquanu Signature of Applicant or Agent		
	KCC	OFFICE USE O	NLY		
			1		



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

# NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved 'Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shutin of the well or both.