For KCC Use: Effective Date:	2-1406
District #	
SGA2 Vec	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO

Expected Spud Date February 14, 2006	, Spot 🗸 Eas
month day year	50 SW NE Sec. 1 Two. 31 S. R. 13 We
OPERATOR: License# 33365	¥-1980 1983 feet from IN / S Line of Section
Laura Engreus Ongsetten IIO	4 1980 2\82 feet from
Name: Layrie Energy Operating, LLC Address: 1900 Shawnee Mission Parkway RECEIVED	
Address: 1900 Shawnee Mission Parkway City/State/Zip: Mission Woods, KS 66205 *ANSAS CORPORATION COMM	ISSION
	(Nate: Locate well on the Section Plat on reverse side) County: Montgomery
Contact Person: M. B. Nattrass FEB 0 9 2006 Phone: 913-748-3987	Lease Name: Tull
/	Charakaa Basis Caal
CONTRACTOR: License# 33606 CONSERVATION DIVISION	Is this a Prorated / Spaced Field?
Name: Thorton Air WICHITA KS	Target Formation(s): Cherokee Coals
	Nearest Lease or unit boundary: 598'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation; 988 PC feet MS
Oil Enh Rec / Infield Mud Rotary	Water well within one-quarter mile:
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150 +
Seismic; # of Holes Other	Depth to bottom of usable water: 200
Other	Surface Pipe by Alternate: 1 2
4 ONSALO: and wall information on follows:	Length of Surface Pipe Planned to be set: 20'
f OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 1500 Feet
Well Name:	Formation at Total Depth: Mississipplan
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓
Vas: SU-NE 1980 EHL 1980 FEL	If Yes, proposed zone:
TO SUCH NE 1002 ENL AIRA FEG	ID. ALUM
	DAVIT
	lugging of this well will comply with N.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	Footage: Was-1980 FIL 1980 FEL
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