For KCC Use:
Effective Date:

District #

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: License# 2198 Valley High Dr Address: 2198 Valley High Dr Address: 2198 Valley High Dr Address: 1 Independence, KS 67301 Contract Person: Terry Carroll Phone: (620) 331-7166 CONTRACTOR: License# 33374 Name: Las Swell Service, LLC Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Ground Surface Elevatio Water well within one-q. Pool Ext. X Air Rotary Common Disposal Seismic: # of Holes Other Other Other Other Other Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Well Valley Attacked Disposal Original Total Depth: Sortion Air Surface Pipe Length of Conductor Piperomation at Total Depth: Well X Familian The Undersigned hereby affirms that the drilling, completion and eventual plugging of this well will come it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling fig. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies or pursuant to Appendix "B"		x East
Address: 298 Valley High Dr Address: 198 Valley High D	V Sec. 7 Twp, 29S S. R.	16E West
Name: Carroll Energy, LLC Address: 2198 Valley High Dr Contact Person: Terry Carroll Is this a Prorated / Spantace Elevation Water Person Pool Ext.	345 feet from N/XS	Line of Section
Address: Independence, KS 67301	920 / feet from X E / W	Line of Section
City/State/Zip: Independence, KS 67301 Contact Person: Terry Carroll Phone: (620) 331-7166 CONTRACTOR: License# 33374 Name:	Regular Irregular?	9
Contact Person: Terry Carroll Phone: (620) 331-7166 CONTRACTOR: License# 33374 L & S Well Service, LLC Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Gown Disposal Wideat Sesimic: # of Holes Other Other Other Other Other Well Name: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes X No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will combine to safe and that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the appropriate district office will be notified before well is either plugged or production casing is of the spud date or the well shall be posted on each drilling rig; If an ALTERNATE I COMPLETION, production pipe shall be cemented from below any usable Or pursuant to Appendix "B' - Eastern Kansas surface casing order #133,891-C, which applies must be completed within 30 days of the spud date or the well shall be plugged in all cases, which applies must be completed within 30 days of the spud date or the well shall be increase attributed. For KCC Use ONLY API 4 15 205 Als S71 - OCO Approved by: Patt 4 3 - OCO This authorization void if drilling not started within 6 months of approval date.) Well Not trilled.	ocate well on the Section Plat on reverse	ie side)
Phone: (620) 331-7166 CONTRACTOR: License# 33374 Name: 33374 Name: L & S Well Service, LLC Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation (Signal Total Depth: Conductor Plant at the following minimum requirements will be met: (Notify the appropriate district office prior to spudding of well: 2. A copy of the appropriate district office will be notified before well is either plugged or production casing is must be completed within 30 days of the sput date or the well side for multiplication (Purplements). The well is dry hole, an agreement between the operator and the district office on plug length 5. The appropriate district office will be notified before well is either plugged or production casing is must be completed within 30 days of the sput odd the original to Appendix "B': Eastern Kansas surface casing order #133.891-C, which applies must be completed within 30 days of the sput odd within 30 days of the sput of the Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 71 - 000 This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Well Not Drillied well not proval date.) Well Not Drillied - Well Not Drillied well not plugging on this well will come file across a surface pipe required feet to be below shall be set by circulating cement to for pursuant to Appendix "B': Eastern Kansas surface casing order #133.891-C, which applies must be completed within 30 days of the sput date or the well shall be plugged. In all cases, thereby certify that the statements made herein are true and to the best of my knowledge and belief. Part CC Use ONLY Approved by: **Eastern Kansas surface casing order #133.891-C, which applies must be completed within 30 days of the sput date or the well shall be plugged. In all cases, the best by a submit plugging report obtain written approval. The suthorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Well Not Drilled - Well Not Drilled - Well Not Dril		
CONTRACTOR: License# 33374 Name: L&S Well Service, LLC Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation (A) Will Class Surrage Pool Ext. Air Rotary	GHN W	Vell #: C-1
Is this a Prorated / Spanner. Well Drilled For: Well Class: Vell Drilled For: Well Class: Type Equipment: Ground Surface Elevation Ground Surface Playe by Alternat Ground Surface Playe Grounductor Player Grounductor Grounductor Player Grounductor Grounductor Player Grounductor		
Name: Las Swell service, LLC Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation (s). Co. Nearest Lease or unit by the proper service of the proper service of the proper service of the proper service of the proposed surface proper service of the proper serv	paced Field?	Yes X No
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevate Agas Storage Pool Ext. X Air Rotary OWD Disposal Wildcat Seismic: # of Holes Other Other Other Other Other Official Completion Date: Original Total Depth: Office True vertical depth: Office True vertica	Cherokee Coals	
Solid Enh Rec X Infield Mud Rotary Ground Surface Elevels Water well within one-question Pool Ext. X Air Rotary Poblic water supply well Depth to bottom of treat Depth to Dept	360	
X Gas	ition: 849 /	feet MSL
OWNO Disposal Seismic: # of Holes Other Operator: Well Name: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Directional, Deviated or Horizontal wellbore? Well X Farm Directional, Deviated or Horizontal wellbore? Well X Farm Well X Farm DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will come It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling fig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length 5. The appropriate district office will be notified before well is either plugged or production casing it 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies must be completed within 30 days of the spud date or the well shall be plugged. In all cases, I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: O4/16/2006 Signature of Operator or Agent: For KCC Use ONLY API #15 - 205 - 26571-0000 This authorization expires: ID-21-000 (This authorization expires: ID-21-000 (This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled	-quarter mile:	Yes X No
Seismic: # of Holes Other Othe		Yes x No
Depth to bottom of usat Surface Pipe by Alternat Length of Surface Pipe Depth Surface Pipe Conductor Piper Projected Total Depth: Directional, Deviated or Horizontal wellbore? Bottom Hole Location: KCC DKT #: Staking method a Hadded AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will combine it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length for pursuant to Appendix "B" - Eastern Kansas surface casing order #133,991-C, which applies must be completed within 30 days of the spud date or the well shall be plugged. In all cases, I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API #15 - 205 - 26571 - 0000 This authorization expires: ID - 21-000 (This authorization expires: ID - 21-000 (This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Well in the box belows as well within 6 months of approval date.)		,
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: **X Stakin** method attacked** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will come to sagreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length or prusuant to Appendix "B" - Eastem Kansas surface casing order #133.817-C, which applies must be completed within 30 days of the spud date or the well shall be plugged. In all cases, I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API #15 - 205 - 26571 - CCCC Approved by: **Reff U_21-06** (This authorization expires: **IO-31-COC** (This authorization expires: **IO-31-COC** (This authorization expires: **IO-31-COC** (This authorization expires: **IO-31-COC** (This authorization void if drilling not started within 6 months of approval date.) Well Nat Drilled - Signature of Operator or Approval date.)	sable water:300'+	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: **Stakin* method attacked* Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will combine agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate of intent to drill shall be posted on each drilling fig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length. 5. The appropriate district office will be notified before well is either plugged or production casing it or provided within 30 days of the spud date or the well shall be plugged. In all cases, in the plugged of the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 205 - 26571 - CCCC This authorization expires: 10 - 31 - COC (This authorization void if drilling not started within 6 months of approval date.) Length of Pripocated Total Depth: Formation at Total Depth: Water Source tor Drilling. Water Source		_
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Shakin, method attacked AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will come it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length for the appropriate district office will be notified before well is either plugged or production casing is or pursuant to Appendix "B" - Eastem Kansas surface casing order #133,891-C, which applies must be completed within 30 days of the spud date or the well shall be plugged. In all cases, hereby certify that the statements made herein are true and to the best of my knowledge and belief. Polate: O4/16/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 - 265 71 - 000 Conductor pipe required Approved by: \$\frac{\text{Remember to:}}{\text{Pile Drill Pit Application Form.}}} \text{Conductor pipe required} \text{Qontime feet} \text{In all cases,} \text{In all cases} \text{In all cases} \text{In pile acreage attribution or Notity appropriate distribution authorization expires: \$\frac{10 - 2 - 000}{\text{Conductor pipe required}} \text{Qontime feet} \text{V2} \text{Apin authorization expires: }\frac{10 - 2 - 000}{\text{Conductor pipe required}} \text{Qontime feet} \text{V2} \text{V2} \text{V2} \text{V2} \text{V2} \text{V2} \text{V3} \text{V2} \text{V3} \text{V4} \text{V4} \text{V3} \text{V4}	pe Planned to be set: 20'	
Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will come to the sage of the approved notice of intent to drill shall be posted on each drilling fig; The minimum amount of surface pipe as specified below shall be set by circulating cement to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length or production casing is fit an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable or pursuant to Appendix "B" - Eastem Kansas surface casing order #133,891-C, which applies must be completed within 30 days of the spud date or the well shall be plugged. In all cases, thereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: O4/16/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 - 265 71 - 0000 This authorization expires: 10 3 - 000 This authorization expires: 10 3 - 000 This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Well X		
Water Source for Drilling Well X Farm DWR Permit #: Water Source for Drilling Well X Farm DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will combit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling ig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length 5. The appropriate district office will be notified before well is either plugged or production casing it 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies must be completed within 30 days of the spud date or the well shall be plugged. In all cases, I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 04/16/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 - 26571 - 0000 Approved by: Path U - 21-06 This authorization expires: 10-21-000 (This authorization expires: 10-21-000 (This permit has expired within 6 months of approval date.) Well Not Drilled -		
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: **Shakin method attacked* AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will come it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length for the appropriate district office will be notified before well is either plugged or production casing it for the appropriate district office will be notified before well is either plugged or production casing it for the appropriate district office will be notified before well is either plugged or production casing it for the appropriate district office will be notified before well is either plugged or production casing it for the appropriate district office will be notified before well is either plugged or production casing it for the appropriate district office will be notified before well is either plugged. In all cases, if hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: O4/16/2006 Signature of Operator or Agent: File Drill Pit Application Form. File acreage attribution Notify appropriate district plugging report obtain written approval. If this permit has expirated as proval date.) Well Not Drilled.	•	
DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: (No KCC DKT #: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will come to the undersigned that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length 5. The appropriate district office will be notified before well is either plugged or production casing it 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable Or pursuant to Appendix "B" - Eastem Kansas surface casing order #133,891-C, which applies must be completed within 30 days of the spud date or the well shall be plugged. In all cases, I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY	* '	
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Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will complete it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length of the appropriate district office will be notified before well is either plugged or production casing is of an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies must be completed within 30 days of the spud date or the well shall be plugged. In all cases, if hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 04/16/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205-26571-000 Conductor pipe required feet Minimum surface pipe required feet This authorization expires: 10-26-00 This authorization expires: 10-26-00 (This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled -		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will complete that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length 5. The appropriate district office will be notified before well is either plugged or production casing is 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable Or pursuant to Appendix "B" - Eastem Kansas surface casing order #133,891-C, which applies must be completed within 30 days of the spud date or the well shall be plugged. In all cases, I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Poate: O4/16/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205-26571-000 Approved by: Pth U-21-06 This authorization expires: 10-21-06 This authorization expires: 10-21-06 This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled -	Note: Apply for Permit with DWR	٠٠'٠٠ (٧٦٠.
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will complete to support the superior of the appropriate district office prior to spudding of well: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length for a purporiate district office will be notified before well is either plugged or production casing it for an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies must be completed within 30 days of the spud date or the well shall be plugged. In all cases, I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 04/16/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205-26571-000 Approved by: Pate 1-21-06 This authorization expires: 10-21-06 This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled -		Yes X No
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length for the appropriate district office will be notified before well is either plugged or production casing is 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies must be completed within 30 days of the spud date or the well shall be plugged. In all cases, I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 04/16/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205-26571-0000 Conductor pipe required Feet feet per Alt. 12 Approved by: 1-1-06 This authorization expires: 10-21-06 (This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled -	KEU	EIVED
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length for the appropriate district office will be notified before well is either plugged or production casing is 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies must be completed within 30 days of the spud date or the well shall be plugged. In all cases, I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 04/16/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205-26571-0000 Conductor pipe required Feet feet per Alt. 12 Approved by: 1-1-06 This authorization expires: 10-21-06 (This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled -	omply with K.S.A. 55 et. se	4
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3. The minimum amount of surface pipe as specified below shall be set by circulating cement to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length 5. The appropriate district office will be notified before well is either plugged or production casing is 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies must be completed within 30 days of the spud date or the well shall be plugged. In all cases, I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 04/16/2006 Signature of Operator or Agent: For KCC Use ONLY API #15 - 205 - 26571 - 0000 Conductor pipe required Feet Minimum surface pipe required feet Minimum surface pipe required feet Approved by: Retture 21-06 This authorization expires: 10-21-06 (This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled -	KCCu	1000
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 04/16/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205-26571-0000 Conductor pipe required Hore feet Minimum surface pipe required 20 feet per Alt. (2) Approved by: Rtt U-21-06 This authorization expires: 10-21-06 (This authorization void if drilling not started within 6 months of approval date.) Remember to: - File Drill Pit Application - File Completion Form - File acreage attribution - Notify appropriate distribution - Notify appropriate distribution - Obtain written approval - Obtain written approval - If this permit has expire - check the box below a - Well Not Drilled	gth and placement is necessary <i>pr</i> g is cemented in; le water to surface within <i>120 days</i> les to the KCC District 3 area, alte	rior to plugging; s of spud date. emate II cementing
For KCC Use ONLY API # 15 - 205-26571-0000 Conductor pipe required Hore feet Minimum surface pipe required 20 feet per Alt. (2) Approved by: Ptt 1-21-06 This authorization expires: 10-21-06 (This authorization void if drilling not started within 6 months of approval date.) Remember to: File Drill Pit Application File acreage attribution Notify appropriate distribution Notify appropriate distribution Submit plugging report Obtain written approval If this permit has expire check the box below a		any comenting.
For KCC Use ONLY API # 15 - 205-26571-0000 Conductor pipe required		
For KCC Use ONLY API # 15 - 205-26571-0000 Conductor pipe required	Title: Operating N	Manager
For KCC Use ONLY API # 15 - 205-26571-0000 Conductor pipe required		
API # 15 - 205-26571-0000 Conductor pipe required	ion (form CDP-1) with Intent to Drill;	,
Conductor pipe required Minimum surface pipe required Approved by: PtH U-21-06 This authorization expires: 10-21-06 (This authorization void if drilling not started within 6 months of approval date.) - File acreage attribution Notify appropriate distribution Submit plugging report Obtain written approval If this permit has expirate the box below a check the box below a well not Drilled.	m ACO-1 within 120 days of spud di	,
Minimum surface pipe required 20 feet per Alt. (2) Approved by: Ptt U-21-06 This authorization expires: 10-21-06 (This authorization void if drilling not started within 6 months of approval date.)	tion plat according to field proration	orders;
Approved by: Pett 1 - 21 - 06 This authorization expires: 10 - 21 - 06 (This authorization void if drilling not started within 6 months of approval date.) - Obtain written approval to this permit has expired the box below a check the box below a well not Drilled -	istrict office 48 hours prior to workov	•
This authorization expires: 10-2 (-06) (This authorization void if drilling not started within 6 months of approval date.) - If this permit has expired check the box below a well Not Drilled -	ort (CP-4) after plugging is complete	
(This authorization void if drilling not started within 6 months of approval date.) Check the box below a well Not Drilled -		10
(This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled -	spired (See: authorized expiration date	,
		_
Spud date: Agent: Signature of Operator of	•	1
	•	
Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, W	Date:	

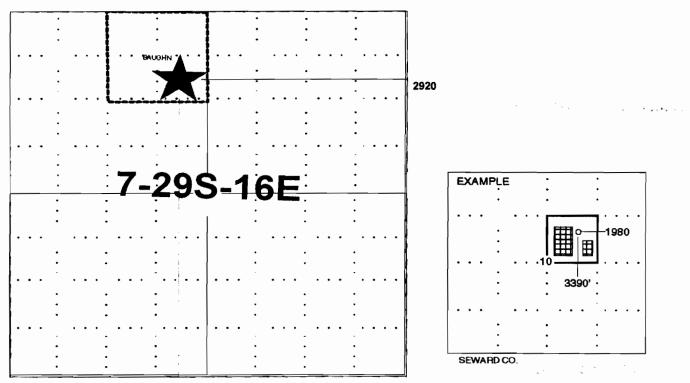
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205 -26571-0000	Location of Well: County: Wilson
Operator: Carroll Energy, LLC	4345 feet from N / X S Line of Section
Lease: BAUGHN	920feet from X E / W Line of Section
Well Number: <u>C-1</u>	Sec. 7 Twp. 29S S. R. 16E X East West
Field: Fredonia	
Number of Acres attributable to well: OTR / OTR / OTR of acreage: SW NE NW	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Carroll Energy, LLC		License Number: 32912		
Operator Address: 2198 Valley High	Dr, Independence	e, KS 67301		
Contact Person: Terry Carroll			Phone Number: (620) 331-7166	
Lease Name & Well No.: BAUGHN C-1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>SW NE NW</u>	
Emergency Pit Bum Pit	Proposed Existing		Sec. 7 Twp. 29S R. 16E X East West	
Settling Pit X Drilling Pit	If Existing, date constructed:		4345 Feet from North / X South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:			
(If WP Supply API No. or Year Drilled)	300	(bbls)	Wilson County	
Is the pit located in a Sensitive Ground Water Area? Yes X No Chloride concentration: NA mg/l			Chloride concentration: NA mg/l	
			(For Emergency Pits and Settling Pits only)	
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
X Yes No	Yes X No		CLAY	
Pit dimensions (all but working pits):	20 Length (fe	et)8	Width (feet)N/A: Steel Pits	
Depth fr	om ground level to de	epest point:	5(feet)	
Pit dimensions (all but working pits):				
			APR 10 mm	
			KCC WICHITA	
			20 feet	
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west itesti watertest.		
N/A feet Depth of water well feet		measu	redwell owner electric logKDWR	
		over and Haul-Off Pits ONLY:		
			terial utilized in drilling/workover: FRESH WATER	
		Number of world	lumber of working pits to be utilized:1	
Barrels of fluid produced daily: Abandonment procedure:AIR DRY			AID DDV	
		Abandonment	procedure: AIR DRY	
Does the slope from the tank battery allow all flow into the pit? Yes No			procedure: AIR DRY () procedure: AIR DRY ()	
Does the slope from the tank battery allow all	spilled fluids to	Drill pits must t	procedure: AIR DRY De closed within 365 days of spud date.	
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must t	procedure: AIR DRY De closed within 365 days of spud date.	
Does the slope from the tank battery allow all flow into the pit? Yes No i hereby certify that the above state 04/16/2006	spilled fluids to	Drill pits must be	procedure: AIR DRY De closed within 365 days of spud date.	
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be	procedure: AIR DRY De closed within 365 days of spud date.	
Does the slope from the tank battery allow all flow into the pit? Yes No I hereby certify that the above state 04/16/2006	spilled fluids to	Drill pits must be	procedure: AIR DRY De closed within 365 days of spud date. Of my knowledge and belief. Signature of Applicant or Agent	