

**\*CORRECTED**

**CORRECTED**

RECEIVED

APR 20 2006

Form C-1  
December 2002

Form must be Signed  
All blanks must be Filled

For KCC Use: 4-10-06  
Effective Date  
District # 3  
SGA? Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 4 7 2006  
month day year

OPERATOR: License# 32294 ✓  
Name OSBORN ENERGY LLC  
Address: 24850 FARLEY  
City/State/Zip BUCYRUS KS 66013  
Contact Person JEFF TAYLOR  
Phone 913-533-9900

CONTRACTOR: License# 5885 ✓  
Name R.S. GLAZE DRILLING

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Other
<input type="checkbox"/> Other:		

If OWWO old well: information as follows  
Operator \_\_\_\_\_  
Well Name \_\_\_\_\_  
Original Completion Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? Yes  No

If Yes, true vertical depth \_\_\_\_\_

Bottom Hole Location \_\_\_\_\_

KCC DKT # \_\_\_\_\_

\* Was: R 25W  
IS: R 25E

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials **plus a minimum of 20 feet into the underlying formation.**
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging;**
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an **ALTERNATE II COMPLETION**, production pipe shall be cemented from below any usable water **within 120 days** of spud date Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date 4/10/06 Signature of Operator or Agent: \_\_\_\_\_ Title: AGENT

**For KCC Use ONLY**

API # 121-28182-00-00

Conductor pipe required None feet

Minimum surface pipe required 20 feet per Alt. 2

Approved by: DW 4-5-06 / RSH 4-21-06

This authorization expires: 10-5-06  
*(This authorization void if drilling not started within 6 months of effective date.)*

Spud date \_\_\_\_\_ Agent \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired

Signature of Operator or Agent \_\_\_\_\_  
Date \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

APR 20 2006

KCC WICHITA

15  
10  
25E