

RECEIVED (OWWO)

APR 20 2006

Form C-1
December 2002

For KCC Use:
Effective Date: 4-26-06
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

KCC WICHITA Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 8, 2006
month day year

OPERATOR: License# 6569 ✓
Name: Carmen Schmitt Inc.
Address: PO Box 47
City/State/Zip: Great Bend, KS 67530
Contact Person: Jacob Porter
Phone: 620-793-5100

CONTRACTOR: License# 6901 ✓
Name: DS&W Well Servicing, Inc.

Well Drilled For: Oil Gas **OWWO** Seismic; # of Holes Other
 Enh Rec Storage Disposal
 Infield Pool Ext. Wildcat Other
Well Class:
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Champlin Oil & Refining Co.
Well Name: R.G. Castor #1
Original Completion Date: 4/16/1963 Original Total Depth: 4510
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot _____ SW _____ SE _____ Sec. 32 Twp. 17 S. R. 26 East West
660 feet from N / S Line of Section
1980 feet from E / W Line of Section
Is SECTION _____ Regular _____ Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Ness
Lease Name: Mauch Well #: 3
Field Name: Delos
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Cedar Hills
Nearest Lease or unit boundary: 660 South
Ground Surface Elevation: ~2518 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1150'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~Planned to be set:~~ 322' already set
Length of Conductor Pipe required: -0-
Projected Total Depth: 1950'
Formation at Total Depth: Ninnescah
Water Source for Drilling Operations: Well Farm Pond Other hauled
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 4/19/06 Signature of Operator or Agent: Jacob L Porter Title: Operations Manager

For KCC Use ONLY
API # 15 - 135-19029-00-01
Conductor pipe required None feet
Minimum surface pipe required 322 feet per Alt. **X(2)**
Approved by: RCW 4-21-06
This authorization expires: 10-21-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

32
17
260

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135-19029-0001
Operator: Carmen Schmitt Inc.
Lease: Mauch
Well Number: 3
Field: Delos

Location of Well: County: Ness
660 feet from N / S Line of Section
1980 feet from E / W Line of Section
Sec. 32 Twp. 17 S. R. 26 East West

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: SW SE

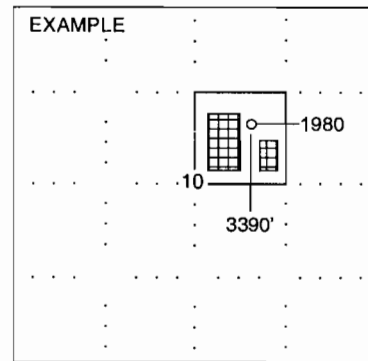
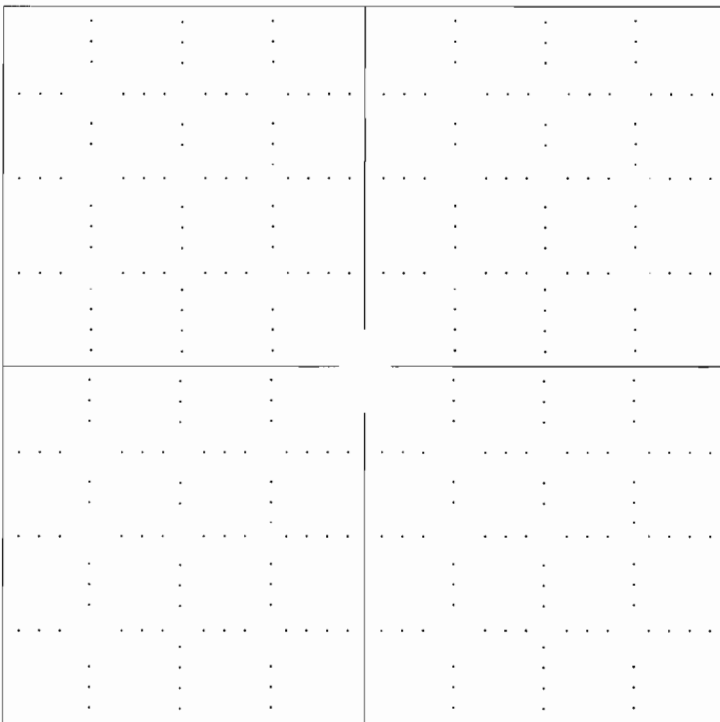
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED
APR 20 2006
KCC WICHITA

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Carmen Schmitt Inc.		License Number: 6569
Operator Address: PO Box 47, Great Bend, KS 67530		
Contact Person: Jacob Porter		Phone Number: (620) 793 - 5100
Lease Name & Well No.: Mauch #3		Pit Location (QQQQ): _____ - _____ - SW - SE Sec. 32 Twp. 17 R. 26 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1980 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ness County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>5</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>-6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. black plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. visual inspection
Distance to nearest water well within one-mile of pit <u>1350</u> feet Depth of water well <u>32</u> feet		Depth to shallowest fresh water <u>16</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>water / bentonite mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>evaporate and backfill</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>4/19/06</u> Date <u>Jacob L Porter</u> Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Received: <u>4/20/06</u> Permit Number: _____ Permit Date: <u>4/20/06</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-135-19029-0001

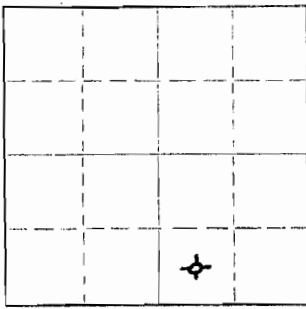
15-135-19029-0000

WELL PLUGGING RECORD

Information Completely
Required Affidavit
Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Ness County, Sec. 32 Twp. 17S Rge. 26 (W)

Location as "NE/CNW/SW" or footage from lines. Ctr. SW - SE
Lease Owner. Champlin Oil & Refining Co.
Lease Name. R. G. Castor Well No. 1
Office Address. P. O. Box 308, Ellinwood, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed. April 16, 1963
Application for plugging filed. April 17, 1963
Application for plugging approved. April 19, 1963
Plugging commenced. April 23, 1963
Plugging completed. May 3, 1963
Reason for abandonment of well or producing formation



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation. Depth to top. Bottom. Total Depth of Well 4510 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8" OD	322'	None
				4 1/2" OD	4509'	2662'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud to 330' and pumped in 25 sacks of cement thru 4 1/2" filling hole to 255' then pulled the rest of the 4 1/2" Casing and filled hole with gel to 40' and set 10' rock bridge then pumped in 10 sacks of cement filling hole from 30' to base of Cellar.

RECEIVED
STATE CORPORATION COMMISSION

MAY 14 1963

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor. Ace Pipe Pulling Company
Address. Box 304, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J. W. Meyers (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. W. Meyers
P. O. Box 308, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of May, 1963

N. Kenneth Stivers Notary Public.

My commission expires 5-22-66



KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.