For KCC Use:	4-26-06
Effective Date: _	7-20-00
District #	<u></u>
	D72

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed

	e (5) days prior to commencing well	
	-	
Expected Spud Date	Spot 15	East
month day year	appx - <u>SW/4</u> - <u>SE/4</u> Sec. 1 Twp. 16 S.	
OPERATOR: License# 5086		Line of Section
Name: PINTAIL PETROLEUM, LTD.	1800 feet from VE / W	Line of Section
Address: 225 N. MARKET, STE. 300	Is SECTIONRegularIrregular?	
City/State/Zip: WICHITA, KS 67202	(Note: Locate well on the Section Plat on rever	se side)
Contact Person: INNES PHILLIPS	County: NESS	se side)
Phone: 316-263-2243	Lease Name: ROBERT TURNER	Well #: 1
_	Field Name: WILDCAT	
CONTRACTOR: License# 4958	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: MALLARD JV.	Target Formation(s): MISSISSIPPIAN	ies 🗸 140
	Nearest Lease or unit boundary: 262'	
Well Drilled For: Well Class: Type Equipment:		
✓ Oil Enh Rec Infield ✓ Mud Rotary ✓	Ground Surface Elevation: 2580	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes No
Seismic; # of Holes Other	Depth to bottom of fresh water: 150'	
Other	Depth to bottom of usable water: 750'	
	Surface Pipe by Alternate: 1 2	
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 4550	
Original Completion Date:Original Total Depth:	Formation at Total Depth: MISSISSIPPI	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X	
Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	)
CCC DKT #: Old-COM S-159-CONLE	Will Cores be taken?	Yes ✓ No
WLE Granted.	If Yes, proposed zone:	ROOM
A.F.	~*Q	IS CORPORATIVED
AF	FIDAVIT	SIMILION CON
The condensioned beauty officers Abed Abe drilling recorded and except of	aboration of Abia well will assess with K.C.A. 55 at any	AAAA
	plugging of this well will comply with K.S.A. 55 et. seq.	AS CORPORATION CON MAR 2 0 2000
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135-24495-0000	Location of Well: County: NESS
Operator: PINTAIL PETROLEUM, LTD.	660 feet from N / S Line of Section
Lease: ROBERT TURNER  Well Number: 1	1800 feet from
Field: WILDCAT	Sec IWp S. H East 🗸 West
Number of Acres attributable to well:	Is Section:   ✓ Regular or Irregular
QTR / QTR / QTR of acreage: appx - SW/4 - SE/4	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

 21	lo W	Prop
 		XANSAS CORPORATION COMMISSION MAR 2 0 2006
		WICHITA, KS
 		165
<u> </u>	1	EXAMPLE : : : : : : : : : : : : : : : : : : :
 · · · · · · · · · · · · · · · · · · ·		1980
 	ROBERT TURNER#1	3390'
 	<b>0</b> € (%C)	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: PINTAIL PETRO	DLEUM, LTD	l	License Number: 5086
Operator Address: 225 N. MARK			HITA, KS 67202
Contact Person: INNES PHILLIPS	 3		Phone Number: ( 316 ) 263 - 2243
Lease Name & Well No.: ROBERT TURNER #1		Pit Location (QQQQ):	
Type of Pit:	Pit is:		APPX _ SW/4 _ SE/4
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 1 _Twp. 16S_R. 26 ☐ East ✓ West
Settling Pit	If Existing, date co	onstructed:	660 Feet from North / 🗸 South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		Feet from 🗸 East / West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)	NESS County
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?
Yes No	Yes V	No	mud and bentonite
Pit dimensions (all but working pits):	30 Length (fe	eet) 80	Width (feet) N/A: Steel Pits
, -, -	rom ground level to de		(feet)
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce liner integrity, i	edures for periodic maintenance and determ@EIVED ncluding any special monitoring.ANSAS CORPORATION COMMISSION
			MAR 2 0 2006
Distance to nearest water well within one-mil	e of pit	Depth to shallo	MAR 2 0 2006  CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mil		Depth to shallo Source of info	MAR 2 0 2006  CONSERVATION DIVISION WICHITA, KS
	35_feet	Depth to shallo Source of infor	MAR 2 0 2006  CONSERVATION DIVISION WICHITA, KS  west fresh water 150 20 feet. mation: KHK65
feet Depth of water well	35 feet	Depth to shalld Source of informeasu Drilling, Work	MAR 2 0 2006  CONSERVATION DIVISION WIGHTA, KS  West fresh water 150 20 feet. mation: KHK65 CONSERVATION DIVISION WIGHTA, KS  West fresh water electric log KDWR
feet   Depth of water well  Emergency, Settling and Burn Pits ONLY:	35 feet	Depth to shalld Source of informeast Drilling, Work Type of material Number of wor	west fresh water 150 20 feet. mation: KHK65 WICHITA, KS  well owner electric log KDWR  over and Haul-Off Pits ONLY: al utilized in drilling/workover: fresh water and mud  king pits to be utilized: 3
Emergency, Settling and Burn Pits ONLY: Producing Formation:	35 feet	Depth to shalld Source of informeast Drilling, Work Type of material Number of wor	west fresh water 150 20 feet. mation: KHKLS WICHITA, KS  well owner electric log KDWR  over and Haul-Off Pits ONLY: al utilized in drilling/workover: fresh water and mud  king pits to be utilized: 3  procedure: evaporate and backfill
Emergency, Settling and Burn Pits ONLY: Producing Formation:  Number of producing wells on lease:	35 feet	Depth to shallo Source of informeast Drilling, Work Type of materia Number of work Abandonment	west fresh water 150 20 feet.  west fresh water well owner electric log KDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: fresh water and mud  king pits to be utilized: 3  procedure: evaporate and backfill  be closed within 365 days of soud date.
Feet Depth of water well	feet spilled fluids to	Depth to shallo Source of informeast Drilling, Work Type of materia Number of wor Abandonment Drill pits must	west fresh water 150 20 feet.  west fresh water well owner electric log KDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: fresh water and mud  king pits to be utilized: 3  procedure: evaporate and backfill  be closed within 365 days of soud date.
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Feet Depth of water well	feet  I spilled fluids to ements are true and o	Depth to shalld Source of informeast Drilling, Work Type of materia Number of wor Abandonment Drill pits must correct to the bes	West fresh water 150 20 feet.  The mation:  Well owner electric log KDWR  The mation well owner fresh water and mud  Winding with the mater with the material water and mud  Winding water water water and mud  Winding water water water water and mud  Winding water water water water water and mud  Winding water wat