

OWWO

For KCC Use: Effective Date: 4-26-06
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 24 06
month day year

Spot NE SE NW Sec. 13 Twp. 10 S. R. 20
1665 feet from N / S Line of Section
2385 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 32705
Name: Raney Oil Company, LLC
Address: 3425 Tam O'Shanter Dr.
City/State/Zip: Lawrence, KS 66047
Contact Person: Thomas Raney
Phone: 785 749-0672

(Note: Locate well on the Section Plat on reverse side)
County: Rooks
Lease Name: Sutor Well #: 3
Field Name: Marcotte

CONTRACTOR: License# Attitance Well Service - 33346
Name: T.R. Service - Rental Fee

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): N/A

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infill Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWO Disposal Wildcat Cable
 Seismic: # of Holes Other
 Other re-plug per KCC

Nearest Lease or unit boundary: _____
Ground Surface Elevation: 2237 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 120
Depth to bottom of usable water: 950

Surface Pipe by Alternate: 1 2
Length of Surface Pipe set 313'

Length of Conductor Pipe required: 1700
Projected Total Depth: 1700

Formation at Total Depth: Stone Corral

Water Source for Drilling Operations:
 Well Farm Pond Other _____

If OWWO: old well information as follows:
Operator: Petroleum, Inc.
Well Name: #3 Sutor
Original Completion Date: 8/30/50 Original Total Depth: 3807

DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

If Yes, proposed zone: _____

RECEIVED
KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met: APR 21 2006

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; In all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION
WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 4.21.06 Signature of Operator or Agent: Tandy Title: owner

For KCC Use ONLY
API # 15 - 163-03328-0001
Conductor pipe required None feet
Minimum surface pipe required 313 feet per Alt. X2
Approved by: Perth 4-21-06
This authorization expires: 10-21-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill PI Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorated orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

13
10
2006

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

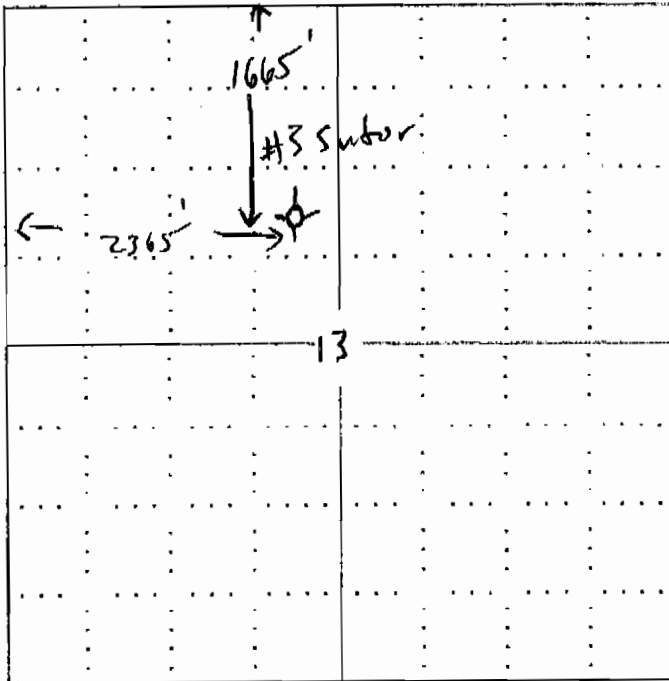
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - unknown 15-163-03328-00-01
 Operator: Raney Oil Company, LLC
 Lease: Sutor
 Well Number: 3
 Field: Marcotte
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NE - SE - NW

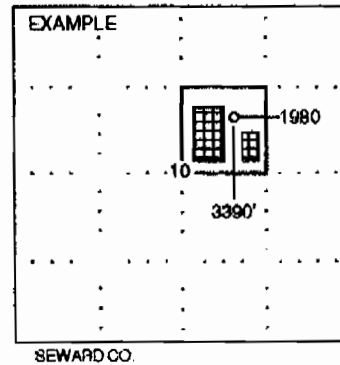
Location of Well: County: Rooks
1665 feet from N / S Line of Section
2365 feet from E / W Line of Section
 Sec. 13 Twp. 10 S. R. 20 East West
 Is Section: Regular or Irregular
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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APR 21 2006
CONSERVATION DIVISION
WICHITA, KS



NOTE: in all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

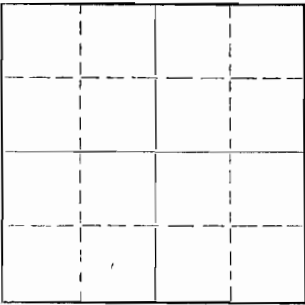
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

WELL PLUGGING RECORD

15-163-03328-0000

Rooks County, Sec. 13 Twp. 10 Rge. 20 (E) (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE SE NW
 Lease Owner Petroleum, Inc.
 Lease Name Sutor Well No. 3
 Office Address 100 Derby Building, Wichita, Kansas
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
 Date well completed JUNE 9, 19 50
 Application for plugging filed AUG. 4, 19 50
 Application for plugging approved JULY 18, 19 50
 Plugging commenced JULY 6, 19 50
 Plugging completed JULY 11, 19 50
 Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19...
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Elson Petty
 Producing formation Depth to top Bottom Total Depth of Well 3793 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	313	None
				5 1/2"	3793	3100

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Dumped 5 sacks at bottom of hole. Shot pipe off at 3100'. Pulled pipe and mudded hole to 300'. Set rock bridge at 300', and dumped 15 sacks of cement. Finished mudding hole and put 8 sacks of cement at top of surface.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Petroleum, Inc.
 Address 100 Derby Building, Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

Eric H. Jager (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Eric H. Jager
 Executive Vice-President
 100 Derby Building, Wichita, Kansas
 (Address)

SUBSCRIBED AND SWORN TO before me this 4 day of August, 19 50

Ann Uhlschmidt
 Notary Public.

My commission expires April 27, 1953

PLUGGING
 FILE SEC 13 T 10 R 20
 BOOK PAGE 17-LINE 5


APR 21 2006

Form GDP-1
April 2004

Form must be Typed

APPLICATION FOR SURFACE PIT CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: Raney Oil Company, LLC		License Number: 32705	
Operator Address: 3425 Tam O'Shanter Drive, Lawrence, KS 66047			
Contact Person: Thomas Raney		Phone Number: (785) 749 -0672	
Lease Name & Well No.:		Pit Location (QQQQ): NE SE NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>8</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. plastic pit liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet <u>3007</u> feet Depth of water well <u>45</u> feet		Depth to shallowest fresh water <u>150</u> <u>35</u> feet. Source of Information: _____ measured <input checked="" type="checkbox"/> well owner <u>KH 200</u> <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water/mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>let dry and backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>4.21.06</u> Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <u>4/21/06</u> Permit Number: _____ Permit Date: <u>4/21/06</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-163-03328-00-01