# RECEIVED

KANSAS CORPORATION COMMISSION For KCC Use:
Effective Date: 4-29-06
District # OIL & GAS CONSERVATION DIVISION

APR 2 1 2006

Form C-1 December 2002

Form must be Typed

		N Must be an	oroved by KGC five	TENT TO DRILL KCC WICHITA (5) days prior to commencing well	l blanks must be Filled
				N/2	
Expected Spud Date	April	25	2006	Spot	<b>✓</b> East
	month	day	year	MW4 SW4 Sec. 22 Twp. 23	. S. R. 14 West
OPERATOR: License# 8210	1/				S Line of Section
Name: Edward E. Birk				660 feet from E /	W Line of Section
302 South 16th Stre	et			is SECTION Regular Irregular?	
City/State/Zip: Burlington, Kar	nsas 66839			(Note: Locate well on the Section Plat on r	everse side)
Contact Person: Edward E. Bi	irk			County: Woodson	
Phone: 620-364-2745				Lease Name: Hannen	Well #: NEW 1
	40 /			Field Name: Winterschide	
CONTRACTOR: License# 82	10			Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Edward E. Birk				Target Formation(s): Squirrel	
Well Drilled For:	Well Class:	Tyne	Equipment:	Nearest Lease or unit boundary: 660'	
•••			Mud Rotary	Ground Surface Elevation: 1114'	feet MSL
✓ Oil Enh Rec	✓ Infield	=		Water well within one-quarter mile:	☐Yes ✓ No 🥌
Gas Storage	Pool E	=	Air Rotary Cable	Public water supply well within one mile:	Yes ✓ No
OWWO Disposal	Wildca	(	Jaule	Depth to bottom of fresh water: 125'	
Seismic;# of Hol	es Other			Depth to bottom of usable water: 225'	
Other				Surface Pipe by Alternate: 1 2	
If OWWO: old well information	n as follows:			Length of Surface Pipe Planned to be set: 40'	
Operator:				Length of Conductor Pipe required: NA	
Well Name:				Projected Total Depth: 1200'	
Original Completion Date:		_Original Tota	l Depth:	Formation at Total Depth: Squirrel	
		`		Water Source for Drilling Operations:	
Directional, Deviated or Horizo			Yes No	Well ✓ Farm Pond Other	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR	CLD .
KCC DKT #:				Will Cores be taken?	Yes ✓ No
				If Yes, proposed zone:	RECEIVE
			AFF	IDAVIT	ADD
	ms that the d	rilling, compl		lugging of this well will comply with K.S.A. 55 et. seq.	APR 1.9 200
The undersigned hereby affir					140-
•		nuirements w	vill he met:		
It is agreed that the following  1. Notify the appropriate	minimum red district office	prior to spu	dding of well;		KCC WICHI
It is agreed that the following  1. Notify the appropriate  2. A copy of the approve  3. The minimum amount through all unconsolid  4. If the well is dry hole,  5. The appropriate distric  6. If an ALTERNATE II Corporaum of the property o	minimum red district office d notice of int of surface pint ated materials an agreement t office will be OMPLETION dix "B" - East	prior to sputent to drill sippe as specific splus a minimat between the notified before, production tern Kansas:	dding of well;  hall be posted on ea ed below shall be se mum of 20 feet into the operator and the co ore well is either plug pipe shall be cement surface casing order	ch drilling rig;  but by circulating cement to the top; in all cases surface the underlying formation.  district office on plug length and placement is necessar goed or production casing is cemented in;  ded from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area be plugged. In all cases, NOTIFY district office price	ry <i>prior to plugging;</i> I days of spud date. I, alternate II cementing
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# APR 2 1 2006

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

**KCC WICHITA** 

3390

SEWARD CO.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	207 Edward F	1-2702-	8-0000			Location of Well: 2192	County: V	_	N/Øs	Line of Section
Operator:	Operator: Edward E. Birk Lease: Hannen					660				
Well Numbe	NEW '	1			_		Twp. 23	feet from S. R. 14	E / 🛂 W	
Field: Winte	erschide	<u> </u>				Sec	IWP	S. H		✓ East Wes
Number of / QTR / QTR		butable to well: acreage: NV		4 . SW4	_ ,	Is Section:		ate well from n	earest corr	er boundary.
	<i>-</i> :									
RECEIVEL	•	(Show I				le acreage for pi ase or unit bound		paced wells.)		
RECEIVE	· :	(Show I			attributab	le acreage for p		paced wells.)		
RECEIVE		(Show I			attributab	le acreage for p		paced wells.)		
APR 19 2006	· · · · · · ·	(Show I			attributab	le acreage for p		paced wells.)		
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APR 19 2006		(Show I			attributab	le acreage for p		paced wells.)		
APR 1 9 2006		(Show I			attributab	le acreage for p		paced wells.)		
APR 1 9 2006		(Show I			attributab	le acreage for p		paced wells.)		

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

es locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

**RECEIVED** 

APR 2 1 2006 Form must be Typed

## **APPLICATION FOR SURFACE PIT KCC WICHITA**

Submit in Duplicate

		onne in Dupicat			
Operator Name: Edward E. Birk			License Number: 8210		
Operator Address: 302 South 16	ith Street, B	Burlington	, Kansas 66839		
Contact Person: Edward E. Birk		Phone Number: ( 620 ) 364 - 2745			
Lease Name & Well No.: Hannen L	ease / Well	Pit Location (QQQQ):			
pe of Pit: Pit is:			<u>NW</u> _ <u><b>//W</b>4 _ SW4</u>		
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 22 Twp. 23 R. 14 Fast West		
Settling Pit	If Existing, date co	onstructed:	2192 Feet from Dorth / Douth Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbis)	Woodson County		
Is the pit located in a Sensitive Ground Water	· Area?  Yes ✓	No /	Chloride concentration: NA mg/l		
1- H- 1-H 1-1	A-ME-L-LL - F		(For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Yes No	Yes ✓	NO	Native Mud		
Pit dimensions (all but working pits):	80' Length (fe	et) <u>8'</u>	Width (feet) N/A: Steel Pits		
Depth f	rom ground level to de	eepest point: 4'	edures for periodic maintenance and determ RECEIVED		
			KCC WICHITA		
Distance to nearest water well within one-mil	e of pit	Depth to shallowest fresh water 20feet. Source of information:			
feet Depth of water well	feet	meas	uredwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY	:	Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materi	al utilized in drilling/workover: Mud		
Number of producing wells on lease:		Number of working pits to be utilized: 2			
Barrels of fluid produced daily:		Abandonment	procedure: Back-Fill		
Does the slope from the tank battery allow a flow into the pit? Yes No	ll spilled fluids to	Drill pits must	be closed within 365 days of spud date.		
I hereby certify that the above stat	ements are true and	correct to the bes	st of my knowledge and belief.		
	χ		100:10		
4/18/2006		au	rand G. But		
Date			Signature of Applicant or Agent		
	KCC	OFFICE USE O	NLY		
Date Received: 4/21/04 Permit Nur	nber:	Perm	nit Date: 4/21/04 Lease Inspection: Yes No		