## RECEIVED

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 2 4 2006

December 2002

## NOTICE OF INTENT TO DRILL

KCC WICHITA Form must be Typed

	. 40	2000		
expected Spud Date6		2006	. '	East
"	month day	year 🗛	Sec Iwp S. H V	West
PERATOR: License# 33306			1325 feet from N / S Line of Section	
ame: Blake Exploration L.L.C.			reet fromE / V Line of Sectio	n
ddress: Box 150			is SECTION _✓Regularirregular?	
ity/State/Zip: Bogue, Kansas 676	625 		(Note: Locate well on the Section Plat on reverse side)	
ontact Person: Mike Davignon			County: ROOKS	
hone: 785-421-2921			Lease Name: TRABACKWell #:1	
ONTRACTOR: License# 30606	, <b>/</b>		Field Name:	
ame: MURFIN DRLG. INC.		-	Is this a Prorated / Spaced Field?	∠No
ann	_	-	Target Formation(s): ARBUCKLE	
Well Driffed For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: 450	
Oil Enh Rec	✓ Infield ✓	✓ Mud Rotary ✓		MSL
Gas Storage	Pool Ext.	Air Rotary	Water well within one-quarter mile:	_
OWWO Disposal	Wildcat	Cable	Public water supply well within one mile:  Depth to bottom of fresh water:	/ No
Seismic; # of Holes	느		900	
Other				
			Surface Pipe by Alternate: 1 2 2	
OWWO: old well information as			Length of Surface Pipe Planned to be set:  Length of Conductor Pipe required:  NONE	
			Projected Total Depth: 3800	
Well Name:			Formation at Total Depth: ARBUCKLE	
Original Completion Date:	Origina	Il Total Depth:	Water Source for Drilling Operations:	
irectional, Deviated or Horizonta	al wellbore?	Yes ✓ No	Well Farm Pond Other X	
Yes, true vertical depth:			DWR Permit #:	
·			_	
Bottom Hole Location:			(Note: Apply for Parmit with DWR     )	_
			(Note: Apply for Permit with DWR )  Will Cores be taken?	/ // No
			(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:	No
CC DKT #:		AFFIC	Will Cores be taken?  If Yes, proposed zone:  DAVIT	No
CC DKT #:	that the drilling, c	AFFIL completion and eventual plu	Will Cores be taken?  If Yes, proposed zone:	No
CC DKT #:  The undersigned hereby affirms is agreed that the following mi	that the drilling, c	AFFIC ompletion and eventual plunts will be met:	Will Cores be taken?  If Yes, proposed zone:  DAVIT	No
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# RECEIVED APR 2 4 2006 KCC WICHITA

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

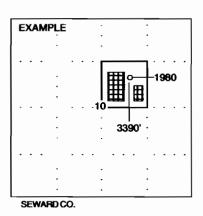
API No. 15- 163- 23529-0000	Location of Well: County: ROOKS
Operator: Blake Exploration L.L.C.	· · · · · · · · · · · · · · · · · · ·
Lease: TRABACK	feet from N / S Line of Section  450 feet from E / W Line of Section
Well Number: 1	Sec. 36 Twp. 10 S. R. 20 East ✓ Wes
Field:	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: W/2 - W/2 - NW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

RECEIVED

APR 2 4 2006 April 2004 Form must be Typed

Form CDP-1

KCC WICHITA

### Submit in Duplicate

License Number: 33306 Operator Name: Blake Exploration L.L.C. Operator Address: BOX 150 BOGUE KANSAS 67625 Contact Person: Mike Davignon Phone Number: ( 785 ) 421 -2921 Lease Name & Well No.: Traback #1 Pit Location (QQQQ): C \_ W/2 \_ W/2 \_ NW Type of Pit: Pit is: Sec. 36 Twp. 10 R. 200° 20 East West ✓ Proposed Existing Emergency Pit Burn Pit Settling Pit ✓ Drilling Pit If Existing, date constructed: Feet from North / South Line of Section Haul-Off Pit Workover Pit 450 Feet from East / V West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) ROOKS 500 (bbls) County Is the pit located in a Sensitive Ground Water Area? Yes (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? is the bottom below ground level? Artificial Liner? ✓ Yes ✓ Yes No No 12 Pit dimensions (all but working pits): . Length (feet) \_Width (feet) N/A: Steel Pits Depth from ground level to deepest point: If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit Depth to shallowest fresh water Source of information: 3199 feet Depth of water well\_ measured \_\_\_ \_\_weii owner electric loa **KDWR** Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: rotary mud Producing Formation: \_ 5-163-23529-axx Number of working pits to be utilized:  $\frac{3}{2}$ Number of producing wells on lease:\_ Abandonment procedure: backfill with dozer Barrels of fluid produced daily:\_ Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 4/21/06 Signature of Applicant or Agent KCC OFFICE USE ONLY 4/24/66 Lease Inspection:  $\square$  Yes  $\square$  No 니 스타 Permit Number: Permit Date: Date Received: