

OWWO

For KCC Use: 4-30-05
Effective Date: 4
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 5/20/06
month day year

Spot 150' W
S/2 SW NE Sec. 4 Twp. 11 S. R. 21
 East
 West
2310 feet from N / S Line of Section
2130 feet from E / W Line of Section

OPERATOR: License# 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, KS 67202
Contact Person: Tom Nichols
Phone: 316-267-3241

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Trego
Lease Name: Ziegler OWWO Well #: 2
Field Name: Ziegler

CONTRACTOR: License# 30606
Name: Murfin Drilling Company, Inc.

Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Target Formation(s): _____
Nearest Lease or unit boundary: 330
Ground Surface Elevation: 2138 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 900'

If OWWO: old well information as follows:
Operator: Nadel & Gussman
Well Name: Ziegler #2
Original Completion Date: 7/1/64 Original Total Depth: 3845

Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~Planned to be set:~~ already set 232'
Length of Conductor Pipe required: none
Projected Total Depth: 3985
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other X
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION
APR 21 2006

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/21/06 Signature of Operator or Agent: Shauna Gussman Title: Agent

For KCC Use ONLY
API # 15 - 195-19017-0002
Conductor pipe required None feet
Minimum surface pipe required 232 feet per Alt. X(2)
Approved by: 4-25-06
This authorization expires: 10-25-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

4
11
21/06

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

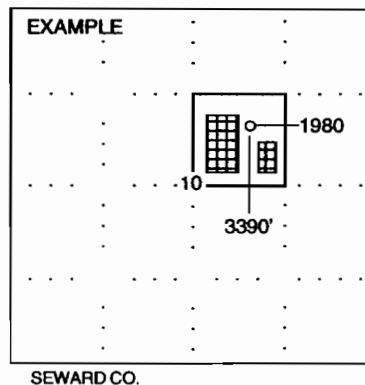
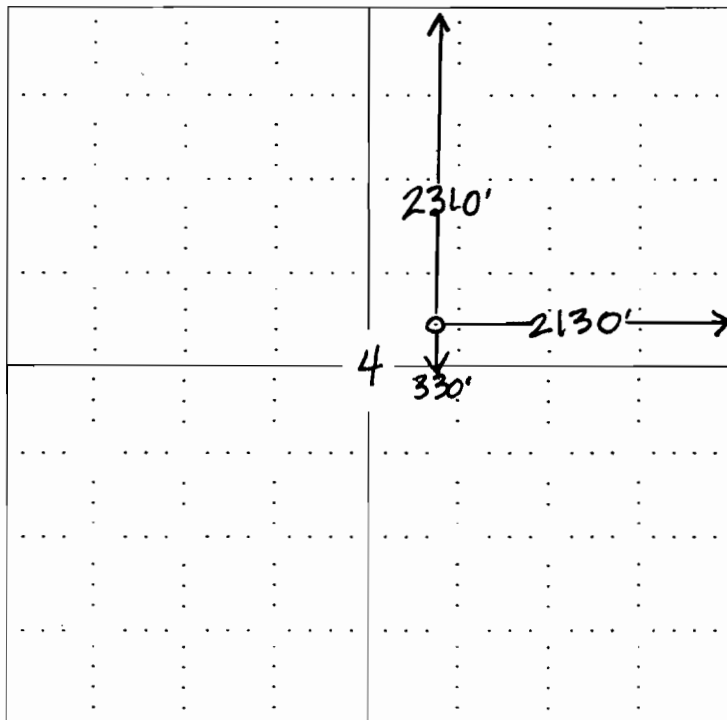
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195-19017-0002
 Operator: Murfin Drilling Company, Inc.
 Lease: Ziegler OWWO
 Well Number: 2
 Field: Ziegler
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: S/2 - SW - NE

Location of Well: County: Trego
2310 feet from N / S Line of Section
2130 feet from E / W Line of Section
 Sec. 4 Twp. 11 S. R. 21 East West
 Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit In Duplicate

Operator Name: Murfin Drilling Company, Inc.		License Number: 30606
Operator Address: 250 N. Water, Suite 300, Wichita, KS 67202		
Contact Person: Tom Nichols		Phone Number: (316) 267 - 3241
Lease Name & Well No.: Zeigler OWWO #2		Pit Location (QQQQ): 150°W S/2 SW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-195-70046	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 600 (bbls)	Sec. 4 Twp. 11 R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2130 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Trego County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10 Length (feet) 25 Width (feet) N/A N/A: Steel Pits Depth from ground level to deepest point: 7 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 3900 feet Depth of water well 19 feet		Depth to shallowest fresh water 8 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: salt water Number of working pits to be utilized: 1 Abandonment procedure: haul off fluid, allow to evaporate until dry then backfill when conditions allow. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: 4/20/06		Signature of Applicant or Agent: <i>Shauna Goodman</i>
KCC OFFICE USE ONLY		
Date Received: 4/21/06	Permit Number: _____	Permit Date: 4/24/06 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

RECEIVED
KANSAS CORPORATION COMMISSION
APR 21 2006
CONSERVATION DIVISION
WICHITA, KS

15-195-19017-0002

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MADLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

4-041710

15-195-19017-0001

8-16

D-12, 511

API Number: 15- - 07-01-74

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

S2 SW NE /4 SEC. 04, 11 S, 21 W
2970 feet from S section line
1980 feet from E section line

Operator license# 6931

Lease: Ziegler Well # 2

Operator: Bowman Oil Company

County: Trego

Address: Box 17
Codell, Kansas 67630

Well total depth 3900 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 3/8 Inch @ 232 feet
W/190 sxs.

Aband. oil well, Gas well, Input well, SWD X, D & A

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 9:00 A.M. Day: 16 Month: August Year 1995

Plugging proposal received from: Don Bowman

Company: Bowman Oil Company Phone:

Were: 5 1/2" casing set at 3826' w/1050 sxs cement. Perf. At 3826' - 3900'.
W.L.M. at 3850'. Ordered 100 sxs common with 1/4# F.S. plug ordered 350 sxs. 60/40 pozmix -
10% gel with 1/4# F.C. plus 500# hulls.

Plugging Proposal Received by: Dennis L. Hamel

Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 10:00 A.M., Day: 16, Month: August, Year: 1995

Actual plugging report: Pumped down 5 1/2" casing - 100 sxs common with 1/4# F.C, followed
with 300 sxs 60/40 pozmix - 10% gel with 500# hulls. Max. P.S.I. 100#. S.I.P. 100#. Cement
at surface in annulus.

Remarks:

Condition of casing(in hole): GOOD X BAD
Bottom plug(in place): YES X, CALC, NO
Plugged through TUBING, CASING X. Elevation: GL

I did [X] / did not [] observe the plugging.

HO

Dennis L. Hamel
(agent)