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EXT.

For KCC Use:

Effective Date:

District #

SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOV 09 2005

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well. **Permit Extension - Request Received 4-26-06**

Expected Spud Date December 6 2005  
month day year

OPERATOR: License# 7064

Name: Cattlemans Oil Operations

Address: 2260 Catherine Rd.

City/State/Zip: Hays, Kansas 67601

Contact Person: Leo Dorzweiler

Phone: 785-625-5394

CONTRACTOR: License# 33493

Name: American Eagle, LLC

Spot

SW - NE - SW Sec. 10 Twp. 13 S. R. 17  East  West

1730 feet from  N /  S Line of Section

1850 feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ellis

Lease Name: Catherine Unit Well #: 3-10

Field Name: Catherine North

Is this a Prorated / Spaced Field?  Yes  No

Target Information(s): LKC-Arbuckle

Nearest Lease or unit boundary: 360

Ground Surface Elevation: 2000 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 90'

Depth to bottom of usable water: 600' - 700'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe required: NA

Projected Total Depth: 3525'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well  Farm Pond Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

|  |                                      |  |
|--|--------------------------------------|--|
| Well Drilled For:                                  | Well Class:                          | Type Equipment:                                |
| <input checked="" type="checkbox"/> Oil            | <input type="checkbox"/> Enh Rec     | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas                       | <input type="checkbox"/> Storage     | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OWWO                      | <input type="checkbox"/> Disposal    | <input type="checkbox"/> Cable                 |
| <input type="checkbox"/> Seismic; _____ # of Holes | <input type="checkbox"/> Wildcat     |  |
| <input type="checkbox"/> Other _____               | <input type="checkbox"/> Other _____ |  |

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-5-05 Signature of Operator or Agent: Leo Dorzweiler Title: Owner

For KCC Use ONLY

API # 15 - 051-25472-0000

Conductor pipe required NONE feet

Minimum surface pipe required 200 feet per Alt. 2

Approved by: RJP 11-9-05/DPW 4-26-06

This authorization expires: 5-9-06 11-9-06  
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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APR 26 2006

KCC WICHITA

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13  
17W