For KCC Use: 5-1-06 Effective Date: 4

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Expected Sput Date 4/27/06 month	Must be approved by KCC five	(5) days prior to commencing well All blanks must be Filled
Section Sect	Expected Spud Date 4/27/06	Spot 160' W
Address: 200 N. Valer. Guile 300 Contact Person. David Doyel Phone: 310-227-3241 SECTION Regular Imregular	month day year	S/2 NW SE Sec. 25 Twp. 14 S. R. 17 West
Name Murith Drilling Company, Inc. SECTION Regular Irregulary World Kelf Suits 300 City/State/Zip. Wichita, K6 67202 Contract Parson. David Doyel Phone: 316-267-3241 Well Drilled For: Weil Class: Type Equipment: Ground Strace Elevation: 1331 Teas Prorated / Spaced Field? Name: WillCatt Section J. LKC, Arbuckle Name: Control of Section Part Name: WillCatt Ground Surface Elevation: 1331 Teas Prorated / Spaced Field? Name: WillCatt Section J. LKC, Arbuckle Name: Control of Section Part Name: WillCatt Ground Surface Elevation: 1331 Teas Prorated / Spaced Field? Name: WillCatt Section J. LKC, Arbuckle Name: Control of Section Part Name: WillCatt Ground Surface Elevation: 1331 Teas Prorated / Spaced Field? Name: WillCatt Section J. LKC, Arbuckle Name: Control of Section Part Name: WillCatt Ground Surface Elevation: 1331 Teas Prorated / Spaced Field? Name: WillCatt Name: Control of Section Part Name: Control of S	OPERATOR: License# 30606	
Address_250 N. Water. Suite 300 (Motor: Locate weit on the Section Plat on reverse side) CONTRACTOR: Licenset 30606 Name, Murfin Drilling Company, Inc. Well Drilled For: Well Class: Type Equipment: Online Pool Pool	Name: Murfin Drilling Company, Inc.	2140feet from ✓E / W Line of Section
Contract Passon, David Doyel Phone: 316-267-3241 Contract Carson, David Doyel Phone: Multin Drilling Company, Inc. Is in a Proreated / Spaced Field? Target Formation(s): LKC, Arbuckle Target Formation(s): LKC, Arb	Add 250 N. Water, Suite 300	Is SECTION Regular Irregular?
Contract Person. David Doyel Phone: 319-267-3241 CONTRACTOR: License# 30606 Name. Murfin Drilling Company, Inc. Well Drilled For Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Well Drilled For Well Class: Wicket Mid Rotary Wide as Storage Pool Est. Air Rotary Wide as Wide	City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)
Lease Name Dinges Well #.1-25	Contact Person: David Doyel	County: Ellis
Field Name: Muffin Drilling Company, Inc. Service of Spaced Field? Target Formation(s): LKC, Arhuckle Wes \(\frac{1}{2} \) No Med Drilled for Wes Class: Tippe Equipment: Seismise: s of Holes Other Mod Rotary Mod Rotary Seismise: s of Holes Other Cable Seismise: s of Holes Other Cable Other Seismise: s of Holes Other Cable	Phone: 316-267-3241	Lease Name: Dinges Well #: 1-25
Name Murin Drilling Company, Inc. Well Class Type Equipment: Well Drilled For: Well Class Type Equipment: Well Drilled For: Well Class Type Equipment: Well Drilled For: Well Class Storage Pool Ext. Air Rotary Wilciant Seismis: a of Holes Other Well Class Storage Pool Ext. Air Rotary Water well within one-quarter mile: Seismis: a of Holes Other Well Class Well within one mile: Well water supply well within one mile: Well water supply well within one mile: Well water supply well within one mile: Well water supply well within one mile: Well water supply well within one mile: Well water within one one within one mile: Well water within one one one within one one within one one water water within o	30606	
Well Drilled For. Well Class: Type Equipment: Wall Actains Type Equipment: Wall Actains Wall Acta	CONTRACTOR: License# 50000	
Ground Surface Elevation: 1931 feet MSL Water well within one mile: Ves Nor Public water supply well water supply well within one mile: Ves Nor Public water supply well water supply well water supply well water supply well within one mile: Ves Nor Public water supply well water supply	Name: Marini Drilling Company, Inc.	
Count Surface Elevation: 1931 feet MSL	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990'
Gas Storage Pool Ext Gabie Cable Gabie G		Ground Surface Elevation: 1931 feet MSL
Seismic: # of Holes Other		Water well within one-quarter mile: Yes ✓ No•
Selsmic; of Holes Other		
Other		
If OWWO. old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal walkspecific EVED Was rue vertical depth Completion Date: ON If Yes, true vertical depth Completion Date: ON If Yes, true vertical depth Completion Directional, Deviated or Horizontal walkspecific EVED Was Completion Directional, Deviated or Horizontal walkspecific EVED Was Formation at Total Depth: ONSERVATION DIVISION WICHTA, KS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling nig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district Office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternating in the surface pipe required None feet Minimum surface pipe required leafted within 6 months of approval date. This authorization viol if drilling not started within 6 months of approval date. This authorization viol will drilling not started within 6 months of approval date. This authorization viol will drilling not started within 6 months of approval date. Spud date: Agent Well Not Dirited - Permit Explored		
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal websers Original Total Depth: Directional, Deviated or Horizontal websers Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for		
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Waler Source for Drilling Operations: Waler Source for Drilling Opera	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source S	Operator:	
Directional, Deviated or Horizontal website IVED Yes No Bottom Hole Location: APR 2 6 2006 Yes No Bottom Hole Location: APR 2 6 2006 Well Farm Pond Other Substitution Yes Two Hole Location: APR 2 6 2006 Well Farm Pond Other Substitution Yes Two Hole Location: (Note: Apply for Permit with DWR) Will Cores be taken? (Yes Forposed zone: (Note: Apply for Permit with DWR) Will Cores be taken? (Yes Forposed zone: (Yes Forposed zo		the state of the s
Vest	Original Completion Date:Original Total Depth:	Tomaton at Total Deptil.
If Yes, true vertical depth*ANSAS CORPORATION COMMISSION Bottom Hole Location: APR 2 6 2006 CONSERVATION DIVISION WICHITA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approval notice of inlent to drill is half be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shalf be set by circulating cement to the top; in all cases surface pipe shalf be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shalf be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shalf be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Part #15 - OSI - 25519 - OCO Minimum surface pipe required	Directional, Deviated or Horizontal wellbore?—n r—n Yes V No	
Note: Apply for Permit with DWR Note: Apply for Permit with Note: Apply for Permit with Permit with Permit Permit with Note: Apply for Permit with Permit with Permit Permit Permit with Note: Apply for Permit with Permit Perm	If Yes, true vertical depth Augus consensation Continues ION	
CONSERVATION DIVISION WICHTA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/25/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OS51 - QS519 - OSC Approved by: Left U-3L-Ob Minimum surface pipe required	Bottom Hole Location:	_
CONSERVATION DINISION WICHTA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API # 15 - OSI - QSSI9 - OCOO This authorization expires:		
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/25/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OSI - 2SS19 - OCCO Approved by: 4/4 - 1/4 - 0/6 This authorization expires: 0-26-06 This authorization expires: 0-26-06 This authorization expires: 0-26-06 This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	WICHTA, KS AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/25/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OSI - 25519 - OOO Approved by: 4/25/06 feet per Alt. (2) Approved by: 4/25/06 feet per Alt. (2) Approved by: 4/25/06 feet per Alt. (2) Approved by: 4/25/06 feet per Alt. (3) This authorization expires: O-36-Ob (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Opera		
For KCC Use ONLY API # 15 - OSI - 25519 - OCCO Conductor pipe required None feet Minimum surface pipe required feet per Alt. X(2) Approved by: Little U-16-06 This authorization expires: 10-26-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Memember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	 A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the description of the appropriate district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall in the surface of the second of the spud date. 	In the property of the set of the set of the set of the underlying formation. It is included the set of the underlying formation. It is included the set of the underlying formation. It is included the set of the underlying formation. It is included the set of the underlying formation in the underlying formation to the underlying formation in the underlying formation. It is in the underlying formation in the underlying formation in the underlying formation. It is in the underlying formation in the underlying formation in the underlying formation. It is in the underlying formati
For KCC Use ONLY API # 15 - O 51 - 2 5519 - OCCO Conductor pipe required None feet Minimum surface pipe required 1280 feet per Alt. X(2) Approved by: Poll U-26-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Approved Date: Agent: Approved CCC Use ONLY File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	<i>11</i>	
For KCC Use ONLY API # 15	Date: 4/25/06 Signature of Operator or Agent: ////	Title: Agent
API # 15 - OSI-25519-0000 Conductor pipe required None feet Minimum surface pipe required 280 feet per Alt. X(2) Approved by: Left U-16-06 This authorization expires: 10-36-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Sile Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:		
Approved by: Left U-16-06 This authorization expires: 10-26-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operator	API # 15 - 051-25519-0000 Conductor pipe required None feet	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires:		
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent:	10-21-00	- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent:	·	check the box below and return to the address below.
	Spud date: Agent:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

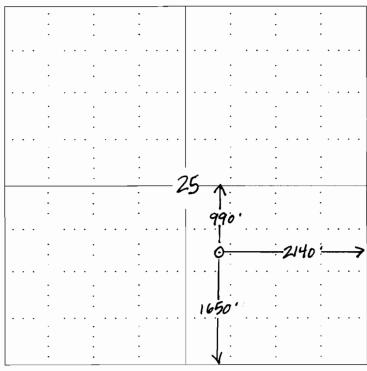
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

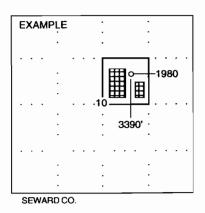
API No. 15 - 051-25519-000	Location of Well: County: Ellis
Operator: Murfin Drilling Company, Inc.	feet fromN / ✓ S Line of Section
Lease: Dinges	2140 feet from F E / W Line of Section
Well Number: 1-25	Sec. 25 Twp. 14 S. R. 17 ☐ East ✓ Wes
Field: Wildcat	
Number of Acres attributable to well: SE	Is Section: Regular or Irregular
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Murfin Drilling C	ompany, Inc.		License Number: 30606
Operator Address: 250 N. Water	, Suite 300		
Contact Person: Wichita, KS 6720)2		Phone Number: (316) 267 - 3241
Lease Name & Well No.: Dinges #1-25		Pit Location (QQQQ):	
Type of Pit:	Pit is:		160' W _ S/2 _ NW _ SE
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 25 _{Twp.} 14 _{R.} 17 ☐ East ✓ West
Settling Pit	If Existing, date co	onstructed:	1650 Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		
(If WP Supply API No. or Year Drilled)		(bbls)	Ellis County
Is the pit located in a Sensitive Ground Water		No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Yes No	Yes ✓	No 	Bentonite & Solids from drlg. oper. self seal pits.
Pit dimensions (all but working pits):1	00 Length (fe	eet) 100	Width (feet) N/A N/A: Steel Pits
	from ground level to de	epest point: 4	(feet)
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce liner integrity, i	edures for periodic maintenance and determining CEIVED ANSAS CORPORATION COMM
		Describe proce liner integrity, i	APR 2 6 2006 CONSERVATION DIVISION
	e .	Depth to shallo	APR 2 6 2006 CONSERVATION DIVISION WICHITA, KS Owest fresh water 27 feet.
material, thickness and installation procedure	le of pit	Depth to shalld	APR 2 6 2006 CONSERVATION DIVISION WICHITA, KS Owest fresh water 27 feet.
material, thickness and installation procedure	le of pit	Depth to shall Source of info	APR 2 6 2006 CONSERVATION DIVISION WICHITA, KS— Transion:
material, thickness and installation procedure Distance to nearest water well within one-mil 4000 feet Depth of water well	le of pit 70 feet	Depth to shalld Source of information measurements.	CONSERVATION DIVISION WICHITA, KS west fresh water 27 feet. mation: ured well owner electric log KDWR
Distance to nearest water well within one-mil 4000 feet Depth of water well Emergency, Settling and Burn Pits ONLY	le of pit 70 feet	Depth to shalld Source of information measurements. Drilling, Work Type of material Number of works.	ANSAS CORPORATION COMMAPR 2 6 2006 CONSERVATION DIVISION WICHITA, KS Division: June Well owner electric log KDWR Rover and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite rking pits to be utilized: 4
Distance to nearest water well within one-mil 4000 feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation:	le of pit 70 feet	Depth to shalld Source of information measurements. Drilling, Work Type of material Number of works.	CONSERVATION DIVISION WICHITA, KS west fresh water 27 feet. rmation: ured well owner electric log KDWR sover and Haul-Off Pits ONLY: al utilized in drilling/workover:
Distance to nearest water well within one-mil 4000 feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease:	le of pit 70 feet	Depth to shalld Source of informeast Drilling, Work Type of materi Number of work Abandonment backfill whe	ANSAS CORPORATION COMMAPR 2 6 2006 CONSERVATION DIVISION WICHITA, KS Division: June Well owner electric log KDWR Rover and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite rking pits to be utilized: 4
Distance to nearest water well within one-mil 4000 feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a	le of pit 70 feet 7:	Depth to shalld Source of informeast Drilling, Work Type of materi Number of work Abandonment backfill whe Drill pits must	ANSAS CORPORATION COMMAPR 2 6 2006 CONSERVATION DIVISION WICHITA, KS Divest fresh water 27 feet. Intered well owner electric log KDWR Cover and Haul-Off Pits ONLY: all utilized in drilling/workover: Bentonite Intered How pits to evaporate until dry then Intered How pits to evaporate until dry then Intered How pits to spud date.
Distance to nearest water well within one-mil 4000 feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow at flow into the pit? Yes No	le of pit 70 feet T: Il spilled fluids to	Depth to shalld Source of informeast Drilling, Work Type of materi Number of work Abandonment backfill whe Drill pits must	ANSAS CORPORATION COMMAPR 2 6 2006 CONSERVATION DIVISION WICHITA, KS Owest fresh water 27 feet. Intered well owner electric log KDWR Cover and Haul-Off Pits ONLY: Intered in drilling/workover: Bentonite Introduced in drilling/workover: Allow pits to evaporate until dry then Intered in conditions allow be closed within 365 days of spud date.
Distance to nearest water well within one-mil 4000 feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow at flow into the pit? Yes No I hereby certify that the above state 4/25/06	le of pit 70 feet 11 spilled fluids to	Depth to shalld Source of informeast Drilling, Work Type of materi Number of work Abandonment backfill whee Drill pits must	ANSAS CORPORATION COMMAPR 2 6 2006 CONSERVATION DIVISION WICHITA, KS Divest fresh water 27 feet. Innation: Lired well owner electric log KDWR Rover and Haul-Off Pits ONLY: all utilized in drilling/workover: Bentonite Trking pits to be utilized: 4 procedure: Allow pits to evaporate until dry then an conditions allow be closed within 365 days of spud date. Signature of Opplicant or Agent

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Public Water Supply well Located & NESWAW Sec. 36-143.70 Depth = 271