

RECEIVED

APR 25 2006

OWWO

For KCC Use: 5-106
Effective Date: _____
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

KCC WICHITA

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 28, 2006
month day year

OPERATOR: License# 5663
Name: Hess Oil Company
Address: P. O. Box 1009
City/State/Zip: McPherson, KS 67460
Contact Person: James C. Hess
Phone: 620-241-4640

CONTRACTOR: License# _____
Name: _____

Spot NE SW SE Sec. 21 Twp. 14 S. R. 22
990 feet from N / S Line of Section
1650 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Trego
Lease Name: Fidella Well #: 2 OWWO
Field Name: Cedar Bluff East

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Cedar Hills
Nearest Lease or unit boundary: 990

Ground Surface Elevation: 2247 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 800'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 8-5/8" @ 251' w/175/sacks

Length of Conductor Pipe required: none

Projected Total Depth: 1500'

Formation at Total Depth: Cedar Hills

Water Source for Drilling Operations:
 Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other

If OWWO: old well information as follows:
Operator: Donald C. Slawson
Well Name: Dumler "C" #2
Original Completion Date: 10/18/1974 Original Total Depth: 4255'

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 24, 2006 Signature of Operator or Agent: [Signature] Title: Pres.

For KCC Use ONLY
API # 15 - 195-20308-00-01
Conductor pipe required None feet
Minimum surface pipe required 251 feet per Alt. X2
Approved by: [Signature]
This authorization expires: 10-26-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

21 14 22W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195-20308-00-01
 Operator: Hess Oil Company
 Lease: Fidelia
 Well Number: 2 OWWO
 Field: Cedar Bluff East
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NE - SW - SE

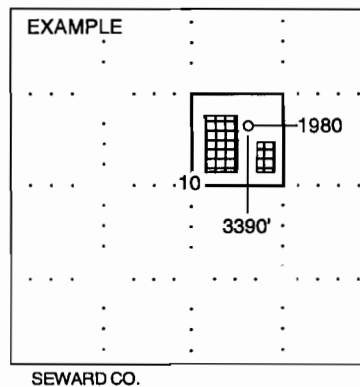
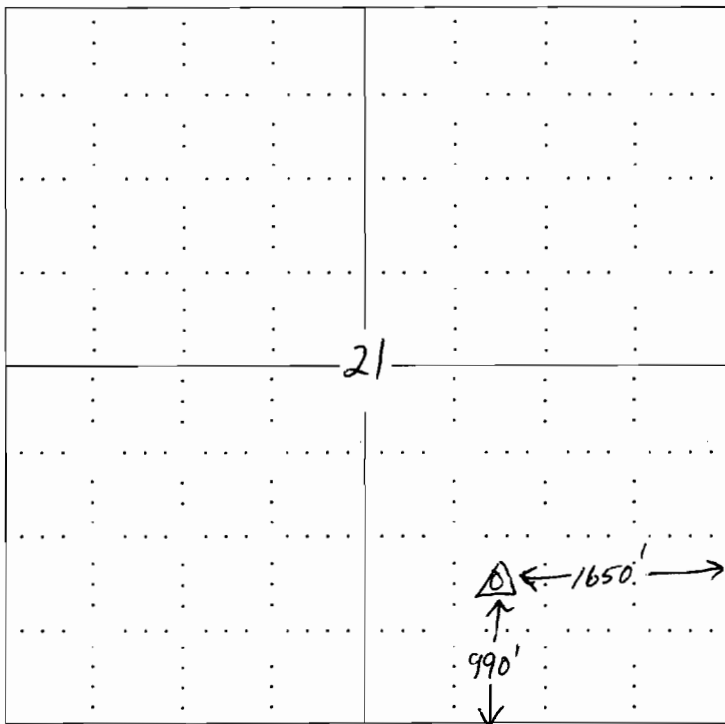
Location of Well: County: Trego
 990 _____ feet from N / S Line of Section
 1650 _____ feet from E / W Line of Section
 Sec. 21 Twp. 14 S. R. 22 East West

Is Section: Regular or Irregular

If Section Is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:


1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED
APR 25 2006
KCC WICHITA

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

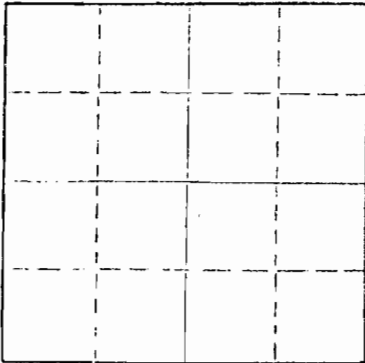
Operator Name: Hess Oil Company		License Number: 5663
Operator Address: P. O. Box 1009, McPherson, KS 67460		
Contact Person: Bryan Hess		Phone Number: (620) 241 - 4640
Lease Name & Well No.: Fidelia #2 OWWO		Pit Location (QQQQ): ____ NE ____ SW ____ SE Sec. 21 Twp. 14 R. 22 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Trego County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 6,800 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): Length (feet) 80 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 3 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 4667 feet Depth of water well 630 feet		Depth to shallowest fresh water 200 feet (6) Source of information: KHK6J _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: bentonite mud Number of working pits to be utilized: 2-4 Abandonment procedure: evaporate & backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
4-24-06 Date		 Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: 4/25/06 Permit Number: _____ Permit Date: 4/25/06 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-195-20308-00-01

WELL PLUGGING RECORD 15-195-20308-0000

STATE OF KANSAS
CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Trego County, Sec. 21 Twp. 14 Rge. 22 (E) (WK)
Location as "NE/CNW/4SW/4" or footage from lines: NE SW SE
Lease Owner: Donald C. Slawson
Lease Name: Dumler "C" Well No. #2
Office Address: 408 One Twenty Bldg. Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed: 19
Application for plugging filed: 12-9-74 19
Application for plugging approved: 19
Plugging commenced: 12-16-74 19
Plugging completed: 12-29-74 19
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production: 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well: W. L. Nichols
Producing formation: Depth to top: Bottom: Total Depth of Well: 4255'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				4 1/2"	4254'	3043.59'
				8 5/8"	251'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Made bottom hole plug back with sand to 4000'. Mixed and ran 3 sacks cement thru dump bailer.
Pump 2 sacks hulls - 20 sacks gel - sack hull - 70 sacks cement - 10 sacks gel and 50 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor: Southwest Casing Pulling Co.
Address: Box 364 Great Bend, Kansas

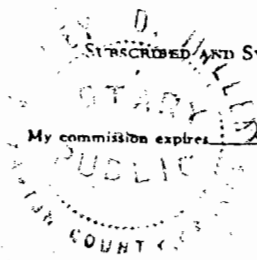
STATE OF Kansas, COUNTY OF Barton, ss.
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.
Box 364 Great Bend, Kansas
(Address)

Subscribed and sworn to before me this 30 day of December, 1974

My commission expires 24 October 1976
Sidney D. Miller Notary Public.



15195 20308 0000