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For KCC Use:	5-1-06
Effective Date:	
District #	
SGA? Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date July 08, 2006 month day year	Appr C - NE Sec. 30 Twp. 33 S. R. 35 West
5208	1250feet from V N / S Line of Section
OPERATOR: License# 5208 Name: ExxonMobil Oil Corporation	1250feet from \(\sqrt{E} \) \(\text{W} \) Line of Section
Address: P O Box 4358	Is SECTION Regular Irregular?
City/State/Zip: Houston, TX 77210-4358	•
Contact Person: Roy Springfield	(Note: Locate well on the Section Plat on reverse side) County: Stevens
Phone: 281-654-1932	Lease Name: Nix Well #: 3-30
Phone:	Field Name: Panoma
CONTRACTOR: License#_33545	
Name: Pioneer Drilling Services	Is this a Prorated / Spaced Field?
	Target Formation(s): Council Grove
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1250
Oil Enh Rec Infield I Mud Rotary	Ground Surface Elevation: 3014feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water: 556 735
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	
Operator:	Length of Conductor Pipe required: NA
Well Name:	Projected Total Depth: 3600
Original Completion Date:Original Total Depth:	Formation at Total Depth: Council Grove
n n	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Hauled
If Yes, true vertical depth:	
•	DWR Permit #:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
•	
Bottom Hole Location:	(Note: Apply for Permit with DWR)
Bottom Hole Location:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ No If Yes, proposed zone:
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ No If Yes, proposed zone: ☐ FIDAVIT
Bottom Hole Location: KCC DKT #: AFF The undersigned hereby affirms that the drilling, completion and eventual process.	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ No If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

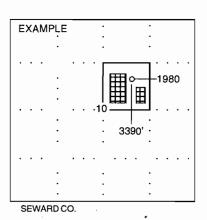
API No. 15	Location of Well: County: Stevens
Operator: ExxonMobil Oil Corporation	1250 feet from VN / S Line of Section
Lease: Nix	1250 feet from 🗸 E / W Line of Section
Well Number: 3-30	Sec. 30 Twp. 33 S. R. 35 East ✓ West
Field: Panoma	
Number of Acres attributable to well: 640	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		1250	
:	•		1250
	•		
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, $you\ must\ show$:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: ExxonMobil Oil Corporation		License Number: 5208	
Operator Address: P O Box 4358		TX 7721	10-4358
Contact Person: Roy Springfield		Phone Number: (281) 654 - 1932	
Lease Name & Well No.: N/X	3-30		Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec30Twp33SR35East 📝 West
Settling Pit	If Existing, date constructed:		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from 🗸 East / West Line of Section
(If WP Supply API No. or Year Drilled)	- Capacity.	(bbls)	Stevens
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: <3000 mg/l
·			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner? Yes ✓	No	How is the pit lined if a plastic liner is not used?
			INA
Pit dimensions (all but working pits):		_	Width (feet) N/A: Steel Pits
Depth f	rom ground level to de	eepest point: /	(feet)
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining notuding any special monitoring.
		NA	KANSAS CORPORATION COMMISSION
			APR 2 6 2006
·			
Distance to nearest water well within one-mile of pit Depth to shallowest fresh water 180 feet. WICHITA, KS			14 11 00
		Source of infor	[1]
feet Depth of water wellfeet meas		ured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Drilling, Wo			over and Haul-Off Pits ONLY:
Producing Formation: Type of mate		Type of materia	al utilized in drilling/workover: FW Gel Mud
Number of producing wells on lease:			rking pits to be utilized: 2
		Abandonment	procedure: Remove clear water, air dry and backfill.
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pi		Drill pits must	procedure: Remove clear water, air dry and backfill. be closed within 365 days of spud date. It of my knowledge and belief.
I hereby certify that the above stat	ements are true and	correct to the bes	it of my knowledge and beligf.
, ,		Ω	·()(e)
04/25/2006			
Date Signature of Applicant or Agent			
KCC OFFICE USE ONLY			
		_	nit Date: 4/36/66 Lease Inspection: Yes • No
Date Received: 4/26/06 Permit Nur	nber:	Perm	nit Date: Yes \ No