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For KCC Use: 5-106
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 08, 2006
month day year

Spot East
Appr. C NE Sec. 30 Twp. 33 S. R. 35 West
1250 feet from N / S Line of Section
1250 feet from E / W Line of Section

OPERATOR: License# 5208
Name: ExxonMobil Oil Corporation
Address: P O Box 4358
City/State/Zip: Houston, TX 77210-4358
Contact Person: Roy Springfield
Phone: 281-654-1932

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33545
Name: Pioneer Drilling Services

County: Stevens
Lease Name: Nix Well #: 3-30
Field Name: Panoma

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Council Grove

Nearest Lease or unit boundary: 1250

Ground Surface Elevation: 3014 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 300 720

Depth to bottom of usable water: 556 720

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 578 # 740 min

Length of Conductor Pipe required: NA

Projected Total Depth: 3600

Formation at Total Depth: Council Grove

Water Source for Drilling Operations:
 Well Farm Pond Other Hauled

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWD Disposal Wildcat Cable
 Seismic; _____ # of Holes Other
 Other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1101. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 04/25/2006 Signature of Operator or Agent: _____ Title: Staff Regulatory Specialist

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

For KCC Use ONLY

API # 15 - 189-22521-0000

Conductor pipe required None feet

Minimum surface pipe required 740 feet per Alt. 1

Approved by: Rut 4-26-06

This authorization expires: 10-26-06

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: _____ Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
APR 26 2006
CONSERVATION DIVISION
WICHITA, KS

30
33
35W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: ExxonMobil Oil Corporation _____
 Lease: Nix _____
 Well Number: 3-30 _____
 Field: Panoma _____
 Number of Acres attributable to well: 640 _____
 QTR / QTR / QTR of acreage: _____ - C - NE _____

Location of Well: County: Stevens _____
 1250 _____ feet from N / S Line of Section
 1250 _____ feet from E / W Line of Section
 Sec. 30 Twp. 33 S. R. 35 East West

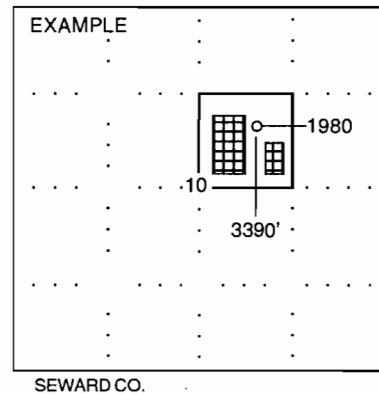
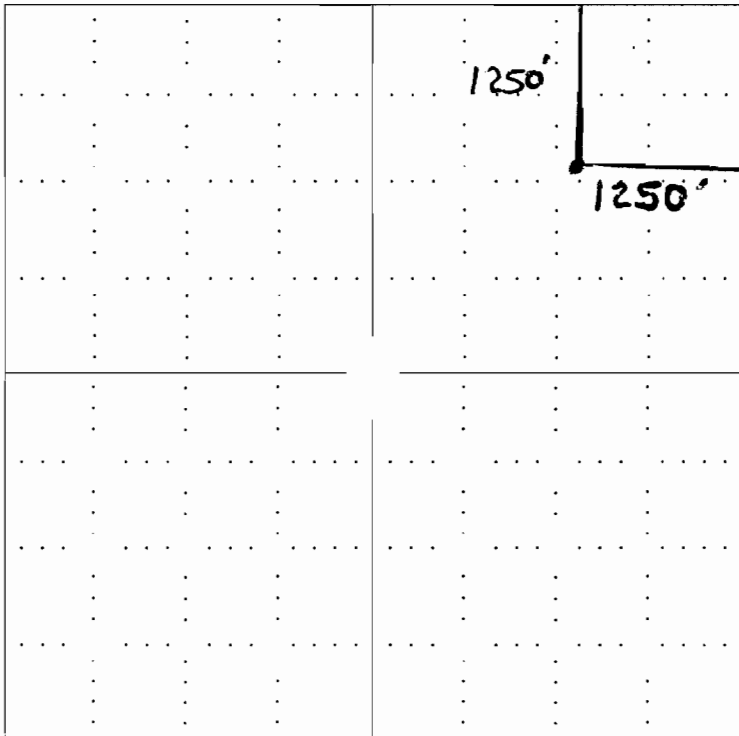
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

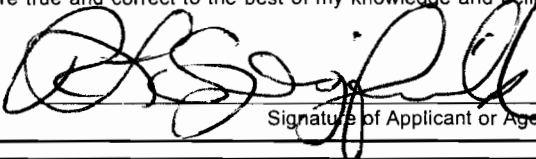
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|--|--|---|
| Operator Name: ExxonMobil Oil Corporation | | License Number: 5208 |
| Operator Address: P O Box 4358 Houston, TX 77210-4358 | | |
| Contact Person: Roy Springfield | | Phone Number: (281) 654 - 1932 |
| Lease Name & Well No.: NIX 3-30 | | Pit Location (QQQQ): _____ C _____ NE Sec. 30 Twp. 33S R. 35 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1250 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1250 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Stevens _____ County |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls) |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: <3000 _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? NA |
| Pit dimensions (all but working pits): 80 _____ Length (feet) 80 _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 7 _____ (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. NA | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. NA |
| Distance to nearest water well within one-mile of pit 1327 _____ feet Depth of water well 380 _____ feet | | Depth to shallowest fresh water 180 _____ feet. WICHITA, KS Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FW Gel Mud Number of working pits to be utilized: 2 Abandonment procedure: Remove clear water, air dry and backfill. Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| 04/25/2006 Date | |  Signature of Applicant or Agent |
| KCC OFFICE USE ONLY | | |
| Date Received: 4/26/06 Permit Number: _____ Permit Date: 4/26/06 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-189-22521-0000