

CORRECTED

For KCC Use: 4-12-06  
Effective Date: 4  
District # 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION  
Form C-1  
December 2002  
Form must be Typed  
APR 05 2006  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 10, 2006  
month day year

OPERATOR: License# 5455 ✓  
Name: Crawford Oil Company  
Address: P.O. Box 1366  
City/State/Zip: El Dorado, KS 67042  
Contact Person: Larry Crawford  
Phone: (316) 377-3373

CONTRACTOR: License# 33493 ✓  
Name: American Eagle Drilling, LLC

CONSERVATION DIVISION  
WICHITA, KS

Spot  
SWNE - NW SW Sec. 5 Twp. 15 S. R. 21  East  West  
\* 2220 2171' feet from  N /  S Line of Section  
\* 920 941' feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Trego  
Lease Name: Schmidt Well #: 1-5  
Field Name: wildcat

Is this a Prorated / Spaced Field?  Yes  No ✓  
Target Formation(s): Cherokee

Nearest Lease or unit boundary: 920 941  
Ground Surface Elevation: n/a feet MSL

Water well within one-quarter mile:  Yes  No ✓  
Public water supply well within one mile:  Yes  No ✓

Depth to bottom of fresh water: 150'  
Depth to bottom of usable water: 1,000'

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 200+ ✓

Length of Conductor Pipe required: none  
Projected Total Depth: 4,185'

Formation at Total Depth: Cherokee  
Water Source for Drilling Operations:

Well  Farm Pond  Other  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No ✓  
If Yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No ✓

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

WAS: 2220' FSL; 920' FWL; SW-NE-NW-SW

AFFIDAVIT F3: 2171' FSL; 941' FWL; 941' FNLL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 5, 2006 Signature of Operator or Agent: Wonna Thanda Title: Agent

For KCC Use ONLY  
API # 15 - 195-22350-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. \* (2)  
Approved by: Rct 4-7-06 / DPW 4-26-06  
This authorization expires: 10-7-06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION

APR 26 2006

CONSERVATION DIVISION  
WICHITA, KS

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15  
R/W

**CORRECTED**

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - 195-22350-0000  
 Operator: Crawford Oil Company  
 Lease: Schmidt  
 Well Number: 1-5  
 Field: wildcat

Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: SWNE - NW - SW

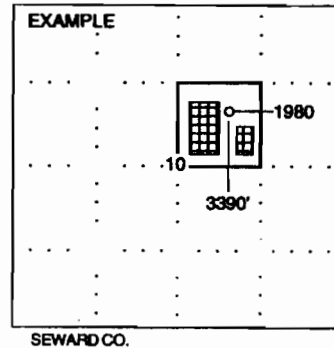
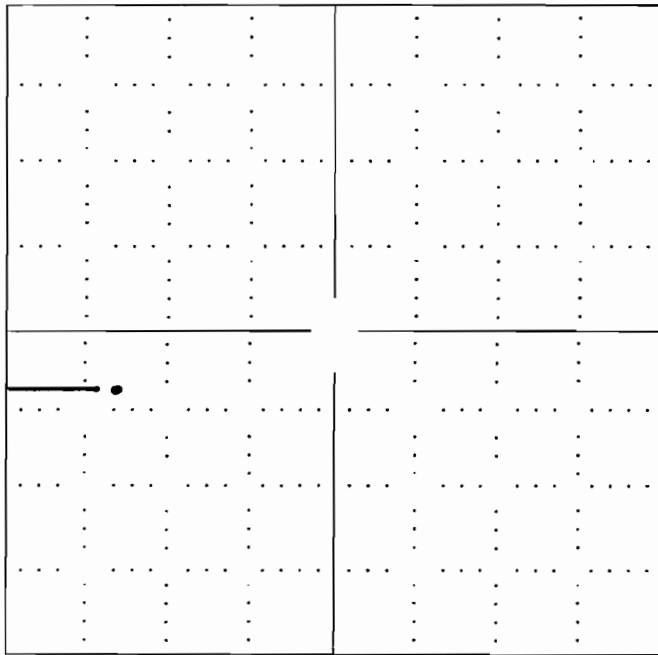
Location of Well: County: Trego  
~~2226~~ 2171 feet from  N /  S Line of Section  
~~926~~ 941 feet from  E /  W Line of Section  
 Sec. 5 Twp. 15 S. R. 21  East  West

Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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APPLICATION FOR SURFACE PIT APR 05 2006

Submit in Duplicate

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: <b>Crawford Oil Company</b>		License Number: <b>5455</b>	
Operator Address: <b>P.O. Box 1366, El Dorado, KS 67042</b>			
Contact Person: <b>Larry Crawford</b>		Phone Number: <b>( 316 ) 377 - 3373</b>	
Lease Name & Well No.: <b>Schmidt 1-5</b>		Pit Location (QQQQ): <b>SW - NE - NW - SW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>4,000</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>plastic</b>			
Pit dimensions (all but working pits): <u>75</u> Length (feet) <u>75</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>drilling mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>air dry and backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ April 5, 2006 Date		_____ Signature of Applicant or Agent	

CORRECTED

15-195-22350-00-02

**KCC OFFICE USE ONLY**

Date Received: 4/5/06 Permit Number: \_\_\_\_\_ Permit Date: 4/5/06 Lease Inspection:  Yes  No