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TANSAS COMPON	ICETA (AZICAL PID (ICICAL PONSAS CORPORATION COMMISSIONECEMBE)	2002
	RATION COMMISSION RECEIVED Form ISERVATION DIVISION KANSAS CORPORATION COMMISSION Form must be Ty NTENT TO DRILL APR () 5 2006 Form must be Ste	yped
IA? Tes MINO	All blanks must be F	illed
Must be approved by KCC tive	re (5) days prior to commencing well CONSERVATION DIVISION	
meeted Soud Date June 10, 2006	- WICHITA KS	
month day year	Opti	East
∕		
PERATOR: License# 5455 V	teet from N / V S Line of Section ** *** 920** 941'	
me: Crawford Oil Company dress; P.O. Box 1366	Is SECTION Regular Irregular?	•
y/State/Zip: El Dorado, KS 67042	•	
y/State/Zip: Intact Person: Larry Crawford	(Note: Locate well on the Section Plat on reverse side) County: Trego	
none: (316) 377-3373	Lease Name: Schmidt Well #: 1-5	
/	Field Name: wildcat	_ .
NTRACTOR: License# 33493 V	is this a Prorated / Spaced Field?	/] No /
me: Arriencari Eagle Drining, CCC	Target Formation(s): Cherokee	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 920 941	
Oil Finh Rec Infield Mud Rotary	Ground Surface Elevation: n/a feet	_
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes Yes Yes	′ No ✓
OWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 150' Yes Yes	740 -
Seismic; # of Holes Other	Depth to bottom of usable water: 1,000'	
Other	Surface Pipe by Alternate: 1 2	
DWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200+	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 4,185'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee	
	Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore?		
Yes, true vertical depth:	- DWR Permit #:	
ottom Hole Location:	- (Note: Apply for Permit with DWR ☐) - Will Cores be taken? ☐ Yes ✔	7]No
CC DKT #:		₩
20 DKT #:	If Yes, proposed zone:	
1272'ESI , 920'FWL : SW-NE-NW-SW	If Yes, proposed zone:	
5: 2220'F5L; 920'FWL; 5W-NE-NW-SW	FIDAVIT TS: 2171 FSL; 941 FWL; 941 FNLL	
5: 2220 F5L; 920 Fいし; 5い-AE-Nい-がい AF ne undersigned hereby affirms that the drilling, completion and eventual	If Yes, proposed zone: FIDAVIT Ts: 2171 FSL; 941 FWL; 941 FWLL	EIVED
5:2220 F5L;920 Fいし;5い-AE-Nい-Yい AF ne undersigned hereby affirms that the drilling, completion and eventual	If Yes, proposed zone: FIDAVIT T3: 2/7/F5L; 94/FWL; 94/FWLL I plugging of this well will comply with K.S.A. 55 et. seq.	
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CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

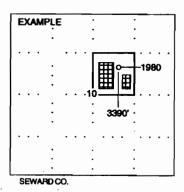
API No. 15 - 195 - 22350-00-00	Location of Well: County: Trego							
Operator: Crawford Oil Company								
Lease: Schmidt	920 94/ leet from E / W Line of Section							
Well Number: 1-5	Sec. 5 Twp. 15 S. R. 21 East ✓ West							
Field: wildcat								
Number of Acres attributable to well:	ls Section: 📝 Regular or 🗌 Irregular							
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.							
	Section corner used: NE NW SE SW							

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (Co-7 for oil wells; CG-8 for gas wells).

Form CDP-1 SSION April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

APR 0 5 2006

Submit in Duplicate

CONSERVATION DIVISION

Operator Name: Crawford Oil Col	mpany	License Number: 5455								
Operator Address: P.O. Box 136	6, El Dorad	lo, KS 67	042							
Contact Person: Larry Crawford		Phone Number: (316) 377 - 3373								
Lease Name & Well No.: Schmidt 1-	-5		Plt Location (QQQQ):							
Type of Pit:	Pit is:		SW NE NW SW							
Emergency Pit Burn Pit	Proposed	Existing	Sec. 5 Twp. 15 R. 21 East							
Settling Pit	If Existing, date or	onstructed:	-2220 2/7/ Feet from North / South Line of Section							
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		-920- 94/ Feet from East / West Line of Section							
(II W Supply Art No. or real billion)	4,000	(bbls)	Trego county							
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l							
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?							
✓ Yes No	Yes 🚺	No	plastic							
Pit dimensions (all but working pits):7	5 Length (fe	et) 75	Width (feet) N/A: Steel Pits							
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining nicluding any special monitoring.							
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh waterfeet. Source of information: feet measured well owner electric log KDWR								
N ←feet	feet									
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:								
Producing Formation:			Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 3							
Number of producing wells on lease:		l								
Barrels of fluid produced daily:		Abandonment procedure: air dry and backfill								
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must (ななな						
I hereby certify that the above state	ments are true and o	correct to the bes	t of my knowledge and belief.	9						
April 5, 2006 Date Date Ourse Thanks Signature of Applicant or Agent										
KCC OFFICE USE ONLY										
Date Received: 4 5 0 to Permit Number: Permit Date: 4 5 64 Lease Inspection: Yes K No										

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202