RECEIVED KANSAS CORPORATION COMMISSION

Effective Date: District #_ SGA? Yes X No KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 1 4 2006

Form C-1 December 2002

NOTICE OF INTENT TO DRILL CONSERVATION DIVISION. Form must be Signed

Form must be Typed

Expected Spud Date April 19, 2006	Spot	✓ East
month day year	S2N2 - N2 - NW Sec. 9 Twp. 34 S. R. 11	West
OPERATOR: License# 31590	4750 feet from N / V S Line	
Name: Mike Elwell		of Section
Address: 1648 Crescent	Is SECTIONRegularIrregular?	
City/State/Zip: Lawrence, KS 66044	(Note: Locate well on the Section Plat on reverse side	9)
Contact Person: Mike Elwell	County: Chautauqua	
Phone: (785) 766-8211	Lease Name: SnellWell #	. 24
5831)	Field Name:	
CONTRACTOR: License# 5831 V Name: MOKAT Drilling	Is this a Prorated / Spaced Field?	Yes ✓ No "
Name:	Target Formation(s): Wayside Peru Sand	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 530'	
✓ Oil Enh Rec Infield Mud Rotary —	Ground Surface Elevation: 971.	feet MSL
Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:	Yes V No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ No
Seismic; # of Holes Other	Depth to bottom of fresh water:	
Other	Depth to bottom of usable water: 300	
	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Conductor Pipe required: none	
Operator:	Projected Total Depth: 1,320'	
Well Name:Original Total Depth:	Formation at Total Depth: Wayside Peru Sand	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond ✓ Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken?	Yes ✓ No
NOO DITT W.		
	If Yes, proposed zone:	
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AFF	If Yes, proposed zone:	
AFF The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone:	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

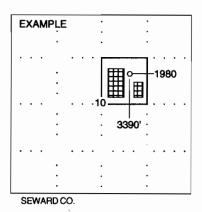
API No. 15 - 15-019-26720-2000	Location of Well: County: Chautauqua
Operator: Mike Elwell	4750 feet from N / 📝 S Line of Section
Lease: Snell	3960 feet from Feet from E / W Line of Section
Well Number: 24	Sec. 9 Twp. 34 S. R. 11 ✓ East Wes
Field:	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:S2N2N2NW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSIONISAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

F/_CEIVED APR 1 4 2006

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

CONSERVATION DIVISION WICHITA, KS

Operator Name: Mike Elwell			License Number: 31590		
	nt Lawrenc	e KS 66			
Operator Address: 1648 Crescent, Lawrence, KS 660 Contact Person: Mike Elwell			Phone Number: (785) 766 -8211		
Lease Name & Well No.: Snell #24			Pit Location (QQQQ):		
Type of Pit:	Pit is:		S2 N2 N2 NW		
	Prit is: Proposed Existing		Sec. 9 Twp. 34 R. 11		
☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit	If Existing, date constructed:		4750		
Workover Pit Haul-Off Pit	ir Existing, date constructed:		Feet from North / ✓ South Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section		
	800	(bbls)	<u>Chautauqua</u> County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l		
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Yes No	Yes 🗸	No	native clay		
	15	. 40	·		
Pit dimensions (all but working pits):		_	Width (feet) N/A: Steel Pits		
Depth f	rom ground level to de	eepest point: 3	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining including any special monitoring.		
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, , , , , , , , , , , , , , , , , , ,					
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet.		
N h feet Depth of water wellfeet			redwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: drilling mud			
Number of producing wells on lease:		Number of wor	king pits to be utilized: _1		
			procedure: air dry and backfill		
Does the slope from the tank battery allow all spilled fluids to			I -		
· ·		Drill pits must t	pe closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and o	correct to the best	pe closed within 365 days of spud date. It of my knowledge and belief. I when da I gnature of Applicant or Agent		
)			
April 14, 2006	a	anna	Whanda		
Date					
	KCC	OFFICE USE O	NLY		
ul1					
Date Received: 4/14/06 Permit Num	nber:	Permi	t Date: 4/14/06 Lease Inspection: Yes K No		