TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202 Operator License No.: 4419 Op Name: BEAR PETROLEUM, INC. Address: PO BOX 438 HAYSVILLE, KS 67060

API Well Number: 15-195-21377-00-00

Spot: NWSESW Sec/Twnshp/Rge: 3-11S-22W

990 feet from S Section Line, 3630 feet from E Section Line

Lease Name: FLAX B

Well #: 2

County: TREGO Total Vertical Depth: 3953 feet

Depth (ft) Pulled (ft) Comment String Size PROD 5.5 3942 0 w/150 sxs cmt SURF 8.625 302 w/175 sxs cmt

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 03/02/2006 8:30 AM

Plug Co. License No.: 33346

Plug Co. Name: TR SERVICE AND RENTAL, INC.

Proposal Revd. from: DICK SCHREMMER

Company: BEAR PETROLEUM, INC.

Phone: (316) 524-1225

Proposed Ordered 200 sxs cement. Plugging Method:

Plugging Proposal Received By: HERB DEINES Date/Time Plugging Completed: 03/02/2006 3:00 PM WitnessType: COMPLETE (100%)

KCC Agent: ROGER MOSES

Actual Plugging Report:

Perfs:

P.C. at 1702' w/unknown amount of cement.

Squeezed at 1850' w/300 sxs cement.

01/04/2006 - Cemented 2 3/8" tubing into 5 1/2" casing with 100 sxs cement.

02/01/2006 - Ran in hole with 2" bit to drill out cement - got stuck with bit at 1250'.

Could not pull tubing and bit - shot bit off - pulled one joint of 1" and circulated with 15 sxs cement.

Pulled all tubing and circulated 125 sxs cement thru 2 3/8" out thru 5 1/2" casing (when shooting off bit, must have punctured hole thru 2 3/8" tubing).

Tied to 8 5/8" x 5 1/2" annulus to squeeze - squeezed 10 sxs into annulus at 500# and blew a hole in surface pipe below braden head.

Total of 150 sxs 60/40 pozmix - 10% gel.

Remarks:

COPELAND ACID CEMENTING. ATS-WATER.

Plugged through: TBG

District: 04

Signed

RECEIVED

MAR 1 0 2006

KCC WICHITA

Form CP-2/3

MAR 0 6 2006

REPLACEMENT CARD	3-11-22W NW SE SW_
TRIPLE H OIL OPERATIONS #2 "B" FLAX	
HAYS KS 67601 LNC CTY TREGO	``
CONTR OREILING OIL, MO.	RY
GEOL CARD 1/12/64 P_ 11	RM 3810-3840
ELV 2215 KB SPD_11/10/83 CARD1/12/64 P01	RM 5010 CT
2210 GL	377

			Г
Γ	LOG Topa	Depth√Datum	
	ANH B/ANH HEEB TOR LANS STARK SH BKC MARM ARB RTD LTD	. 3459-1244 . 3482-1267 . 3498-1283 . 3690-1475 . 3735-1520 . 3807-1592 . 3921-1706	
	1		-

8 5/8 " 302 / 1755X; 5 1/2 " 3942 / 150SX; PORT COLLAR AT

1/U2

DST (1) 3809-3840 (MARM) / TIMES NA, 248' GIP, REC 370'

FREE OIL, PRESSURES NA

MICT — CO, PF (MARM) 3810—40, W/1 SPF. AC 3600G (15%) &
1000 BBLS FRESH WTR FLUSH, SWB LD, SO, SET 2 3/8 " TBG
AT 3888', POP

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INFO RELEASED: 5/31/84 – WAS OIL WELL – TIGHT HOLE NOTE: INFO RELEASED 1/26/84 – ADDED WELL INFO