

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-21238-00-00
Spot: SWNWNE Sec/Twnshp/Rge: 14-9S-24W
4290 feet from S Section Line, 2310 feet from E Section Line
Lease Name: NICKELSON A Well #: 2
County: GRAHAM Total Vertical Depth: 4035 feet

Operator License No.: 3134
Op Name: MORRIS, TERRY E. DBA G L M COMPA
Address: PO BOX 193
RUSSELL, KS 67665

| String | Size | Depth (ft) | Pulled (ft) | Comment |
|--------|-------|------------|-------------|------------|
| PROD | 5.5 | 4033 | 0 | 200 SX CMT |
| SURF | 8.625 | 206 | 0 | 125 SX CMT |

#131¹⁴

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/01/2006 8:30 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: TERRY PIESKER Company: GLM COMPANY Phone: (785) 735-4363

Proposed Plugging Method: Ordered 290 sxs cement - 16 sxs gel - 600# hulls.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 03/01/2006 10:00 AM KCC Agent: ROGER MOSES

Actual Plugging Report:

Squeezed at 890' w/200 sxs cement.
Squeezed at 2810' w/200 sxs cement.
Squeezed at 1369' w/225 sxs cement.
Squeezed at 1500' w/200 sxs cement.
Squeezed at 2700' w/200 sxs cement.
Tied to 5 1/2" casing - squeezed 40 sxs cement with 300# hulls - 16 sxs gel - 160 sxs cement.
Max. P.S.I. 400#. S.I.P. 100#.
Tied to 8 5/8" x 5 1/2" annulus - squeezed 75 sxs cement.
Max. P.S.I. 100#. S.I.P. 100#.
Total of 275 sxs 60/40 pozmix - 10% gel - 16 sxs gel - 300# hulls.

Perfs:

| Top | Bot | Thru | Comments |
|------|------|------|----------|
| 3984 | 3992 | | |
| 3967 | 3971 | | |

Remarks: PFEIFER DOZER SERVICE-WATER.

Plugged through: CSG

District: 04

Signed _____

Roger L Moses
(TECHNICIAN)

INVOICE

DATE: 3-10-06

INV. NO. 2006061259

Form CP-2/3

MAR 06 2006

RECEIVED
MAR 10 2006
KCC WICHITA

