

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
FROM
CONFIDENTIAL

Operator: License # 5010
Name: Knighton Oil Company, Inc.
Address: 221 S. Broadway, Suite 710
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Earl M. Knighton, Jr
Phone: (316) 264-7918
Contractor: Name: Pickrell Rig 10
License: 5123
Wellsite Geologist: Dave Montague

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Prod.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, _____)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/15/04 4/25/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 047-21488-00-00
County: Edwards
C S/2 SE _____ Sec. 12 Twp. 26 S. R. 18 East West
660 feet from (S) / N (circle one) Line of Section
1320 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Madden Well #: 1
Field Name: McClanahan East

Producing Formation: N/A
Elevation: Ground: 2157 Kelly Bushing: 2162
Total Depth: 4628 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 326' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to N/A w/ N/A sx cmf.

Drilling Fluid Management Plan ACT 1 2fw PFA 2-204
(Data must be collected from the Reserve Pit)
Chloride content 31,000 ppm Fluid volume 420 bbls
Dewatering method used hauling fluids

Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc.
Lease Name: Watson #2 License No.: 8061
Quarter SW Sec. 8 Twp. 29 S. R. 15 East West
County: Pratt Docket No.: D-24324

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 13 2004
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 5-10-04
Subscribed and sworn to before me this 10th day of May, 2004.
Notary Public: Judy C. Ridder
Date Commission Expires: June 16, 2004

JUDY C. RIDDER
Notary Public - State of Kansas
My Appt. Expires 6/16/04

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Knighton Oil Company, Inc. Lease Name: Madden Well #: 1
Sec. 12 Twp. 26 S. R. 18 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
DIL & CDNL
DST No.1 4532-4550, Misrun
DST No.2 4538-4550, Misrun
Log Formation (Top), Depth and Datum
Name Top Datum
Heebner 3876 -1714
Lansing 4020 -1858
Cherokee Shale 4505 -2343
Mississippian Unconformity 4546 -2384
Mississippian Chert 4564 -2402
Kinderhook 4620 -2458

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth
RELEASED FROM CONFIDENTIAL
RECEIVED KANSAS CORPORATION COMMISSION
MAY 13 2004
CONSERVATION DIVISION WICHITA, KS

TUBING RECORD
Size Set At Packer At Liner Run
Date of First, Resumerd Production, SWD or Enhr. Producing Method
Estimated Production Per 24 Hours
Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

~~ALLIED CEMENTING CO., INC.~~

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# [REDACTED]

RELEASED
FROM
CONFIDENTIAL

* I N V O I C E *

CONFIDENTIAL

Invoice Number: 093043

Invoice Date: 04/29/04

Sold Knighton Oil Co., Inc.
To: 710 Petroleum Bldg.
221 S. Broadway
Wichita, KS
67202

KCC

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 13 2004

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

Cust I.D.....: Knight
P.O. Number...: Madden #1
P.O. Date.....: 04/29/04

Due Date.: 05/29/04
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	99.00	SKS	7.6500	757.35	T
Pozmix	66.00	SKS	4.0000	264.00	T
Gel	9.00	SKS	11.0000	99.00	T
Handling	174.00	SKS	1.2500	217.50	T
Milage (45)	45.00	MILE	8.7000	391.50	T
174 sks @\$.05 per sk per mi					
Rotary Plug	1.00	JOB	520.0000	520.00	T
Milage pmp trk	45.00	MILE	4.0000	180.00	T
Dryhole Plug	1.00	EACH	23.0000	23.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 245.23
ONLY if paid within 30 days from Invoice Date

Subtotal: 2452.35
Tax.....: 172.88
Payments: 0.00
Total....: 2625.23

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# [REDACTED]

 * INVOICE *

CONFIDENTIAL

Invoice Number: 092950

Invoice Date: 04/21/04

Sold Knighton Oil Co., Inc.
 To: 710 Petroleum Bldg.
 221 S. Broadway
 Wichita, KS
 67202

KCC

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 13 2004

RELEASED

CONFIDENTIAL

CONSERVATION DIVISION
 WICHITA, KS

**FROM
 CONFIDENTIAL**

Cust I.D.....: Knight
 P.O. Number...: Madden #1
 P.O. Date.....: 04/21/04

Due Date.: 05/21/04
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	240.00	SKS	7.6500	1836.00	T
Pozmix	160.00	SKS	4.0000	640.00	T
Gel	7.00	SKS	11.0000	77.00	T
Chloride	13.00	SKS	30.0000	390.00	T
Handling	420.00	SKS	1.2500	525.00	E
Mileage (45)	45.00	MILE	21.0000	945.00	E
420 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Extra Footage	27.00	PER	0.5000	13.50	E
Mileage pmp trk	45.00	MILE	4.0000	180.00	E
TWP	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 577.15
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5171.50
 Tax.....: 203.18
 Payments: 0.00
 Total....: 5374.68

*CEMENT SURFACE
 CASINGS (#1)*

WELL FILE

ALLIED CEMENTING CO., INC.

14147

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:
MEDICINE COOGE

DATE <u>4-16-04</u>	SEC. <u>12</u>	TWP. <u>26S</u>	RANGE <u>18W</u>	CALLED OUT <u>10:00PM</u>	ON LOCATION <u>12:00AM</u>	JOB START <u>9:15AM</u>	JOB FINISH <u>9:45AM</u>
LEASE <u>MADON</u>	WELL # <u>1</u>	LOCATION <u>CENTERVIEW, 12S, 13WE</u>			COUNTY <u>EDWARDS</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>N/SIDE</u>				

CONTRACTOR RECRELL #

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 331'

CASING SIZE 8 5/8" x 23# DEPTH 327'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH KCC

TOOL _____ DEPTH _____

PRES. MAX 250# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20' CONFIDENTIAL

PERFS. _____

DISPLACEMENT 19 1/2 BBLs. WATER

OWNER KNIGHTON OIL

CEMENT AMOUNT ORDERED
400sk 60:40:2 + 3% CACZ

COMMON A	<u>240</u>	@	<u>7.65</u>	<u>1836.00</u>
POZMIX	<u>160</u>	@	<u>4.00</u>	<u>640.00</u>
GEL	<u>7</u>	@	<u>11.00</u>	<u>77.00</u>
CHLORIDE	<u>1.3</u>	@	<u>30.00</u>	<u>390.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>420</u>	@	<u>1.25</u>	<u>525.00</u>
MILEAGE	<u>420 x 45</u>	@	<u>.05</u>	<u>945.00</u>
TOTAL				<u>4413.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN BRUNGARDT

352 HELPER TRAVY CUSHENBERY

BULK TRUCK DRIVER TANNER FOX

356-252

BULK TRUCK DRIVER _____

REMARKS:

RUN 8 5/8" CASING + BREAK CIRC.

PUMP 3 BBLs. FRESH WATER

MIX 350 sk 60:40:2 + 3% CACZ

DISPLACE PLUG TO 307' WITH 19 1/2 BBLs.

CEMENT DID CIRCULATE

SERVICE

DEPTH OF JOB	<u>327'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE	<u>27'</u>	@	<u>.50</u> <u>13.50</u>
MILEAGE	<u>45</u>	@	<u>4.00</u> <u>180.00</u>
PLUG	<u>8 5/8" TWP</u>	@	<u>45.00</u> <u>45.00</u>
_____	_____	@	_____
_____	_____	@	_____
TOTAL <u>758.50</u>			

CHARGE TO: KNIGHTON OIL Co.

STREET 221 S. BROADWAY, ST. 710

CITY WICHITA STATE KANSAS ZIP 67202

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 13 2004
CONSERVATION DIVISION
WICHITA, KS

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~4413.00~~

DISCOUNT ~~600.00~~ IF PAID IN 30 DAYS

SIGNATURE X

PRINTED NAME

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

WELL FILE