

ORIGINAL

KCC

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

MAY 24 2004

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 1605 E. 56th Avenue
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: EOTT
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Three Rivers Exploration, L.L.C.
License: 33217
Wellsite Geologist: ~~Jim Musgrove~~ KRIS KENNEDY

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KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA

Well Name: Osage #6
Original Comp. Date: 3/12/2004 Original Total Depth: 1851'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

2/16/2004 2/20/2004 3/12/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 031220030000
County: Coffey
NE SE Sec. 1 Twp. 22 S. R. 13 East West
1710 feet from (S) N (circle one) Line of Section
790 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Osage Well #: 6

Field Name: Big Creek
Producing Formation: Cherokee
Elevation: Ground: 1152 Kelly Bushing: 1152
Total Depth: 1851' Plug Back Total Depth: 1850'

Amount of Surface Pipe Set and Cemented at 48' 8 5/8" Circ. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1850'
feet depth to surface GL w/ 425 _____ sx cmt.

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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *See 11 well*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

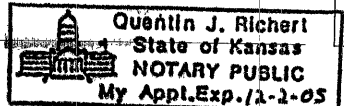
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Benjamin W. Crouch*
Title: Managing Member Date: 04/30/2004

Subscribed and sworn to before me this 30th day of April, 2004

Notary Public: *Quentin J. Richert*

Date Commission Expires: 12-2-05



KCC Office Use ONLY
485 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

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Side Two

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MAY 24 2004

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Operator Name: Osage Resources, L.L.C.

Lease Name: Osage

Well #: 6

Sec. 1 Twp. 22 S. R. 13 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Density/Neutron, Induction, CBL, GR/N

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Log Formation	Top	Datum
Kansas City	411	MSL
Stark	95	MSL
Huachupecreek	65	MSL
BKC	44	MSL
South Mound	-92	MSL
Mulberry	-138	MSL
Englevale	-208	MSL
Little Osage	-244	MSL
Blackjack Creek	-248	MSL
Mulky	-253	MSL
Squirrel	-276	MSL
Bever	NA	MSL
Vendigne	NA	MSL
V Shale	-322	MSL
Crowesburg	-386	MSL
Fleming	-366	MSL
Mineral	-399	MSL
Scammon	-417	MSL
Wear-Pittsburg	-431	MSL
Seville	-453	MSL
Dry Wood	-480	MSL
Rowe	-582	MSL
Neutral	-594	MSL
AW	-605	MSL
CW	-614	MSL
Riverton	-622	MSL
Mississippi	-680	MSL

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	48'	Class A	36	3%CC
Production	7 7/8"	5 1/2"	14#	1807'	425 sks lite & 50/50 Poz	425	gel/flow seal/salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

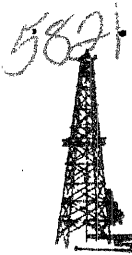
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1501-1504, 1518-1519.5	200 gal HCL, 4000# sand	1501-1519.5
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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1830'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
5/2004			Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	4	300	NA	NA

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Other (Specify) _____

Production Interval: Dually Comp. Commingled _____



United Cementing and Acid Co., Inc.

KCC

SERVICE TICKET

MAY 24 2004

5096

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

CONFIDENTIAL

DATE 2-17-04

COUNTY Coffey

CITY

CONFIDENTIAL

CHARGE TO Osage Resources LLC

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Osage Well #6 CONTRACTOR Three Rivers Exploration

KIND OF JOB Surface SEC. 1 TWP. 22 RNG. 13 East

DIR. TO LOC. East of Lamont to C.L. - N. to 9th East to 200 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
	Condor - 1/2 north west into		482.00
35 SK	class A 3%CC @ 5.92		207.24
15X	calcium chloride @ 26.105		26.105
	<u>See 109A02</u>		
	<u>40040</u>		
		RECEIVED	
365X	BULK CHARGE	MAY 26 2004	35.28
80	BULK TRK. MILES <u>50 EURKA 1.8 tons</u>	KCC WICHITA	94.50
80	PUMP TRK. MILES <u>50 EURKA</u>		102.94
	PLUGS		
	<u>Acct 9401 .0530</u>	SALES TAX	19.12
		TOTAL	228.35

T.D. 50 ft.

SIZE HOLE _____

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT 48 ft VOLUME 967.46

TBG SET AT _____ VOLUME _____

SIZE PIPE 8 5/8"

PKER DEPTH _____

TIME FINISHED 3:20

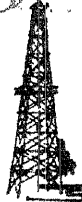
COPY

REMARKS: Ran 8 5/8" to 48 ft. Brake circulation, mix & pump 355x class A 3%CC, Disp. cement to 34 ft. and shut in. Cement did circulate in cellar. ✓

EQUIPMENT USED

NAME Phillip Malone P-10
James R Thomas #26
 CEMENTER OR TREATER

NAME Scott Casiday B-3
 OWNER'S REP.



United Cementing and Acid Co., Inc. **ORIGINAL** KCC

SERVICE TICKET
5098

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

CONFIDENTIAL
DATE 2-20-04
COUNTY Coffey CITY _____

CHARGE TO Osage Resources LLC
ADDRESS _____ CITY _____ ST _____ ZIP _____
LEASE & WELL NO. Osage well #6 CONTRACTOR Three Rivers Explorati
KIND OF JOB _____ SEC. 1 TWP. 22 RNG. B East
DIR. TO LOC. East of Lamont to C. h. - North to 9th East to Condor 9⁰⁰ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
	<u>1/2 North, West F110</u>	
	<u>1848</u>	<u>723.58</u>
<u>2005x</u>	<u>Lite-water 1/4# Flo-seal</u>	<u>990.00</u>
<u>2005x</u>	<u>5% 2% gel + 10% salt + 5# Kol-Seal per 5x</u>	<u>910.00</u>
<u>1000#</u>	<u>Salt</u>	<u>90.00</u>
<u>1000#</u>	<u>Kol-Seal</u>	<u>400.00</u>
<u>50#</u>	<u>Flo-Seal</u>	<u>70.00</u>
<u>45x</u>	<u>gel</u>	<u>38.80</u>
<u>425 5x</u>	<u>BULK CHARGE</u>	<u>416.50</u>
<u>50</u>	<u>BULK TRK. MILES 21.25 TON</u>	<u>775.62</u>
<u>50</u>	<u>PUMP TRK. MILES</u>	<u>102.50</u>
<u>1</u>	<u>PLUGS 5 1/2 Top Rubber</u>	<u>51.00</u>
		<u>5.3% SALES TAX</u>
		<u>198.32</u>
		TOTAL
		<u>4766.32</u>

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MAY 26 2004

KCC WICHITA

T.D. 1850
SIZE HOLE 7 7/8
MAX. PRESS. 1150
PLUG DEPTH 1848
PLUG USED Top Rubber

CSG. SET AT 1848 VOLUME _____
TBG SET AT _____ VOLUME _____
SIZE PIPE 5 1/2 14# L5 NEW
PKER DEPTH _____
TIME FINISHED 5:30^A 2-21-04

REMARKS: SEE CEMENT LOG

EQUIPMENT USED

NAME Phil / Jeff Malone UNIT NO. P14
Jim Thomas; Neal Rupp
CEMENTER OR TREATER

NAME Jenny Hudson UNIT NO. _____
Scott Casaday B1+B3
OWNER'S REP.