Kansas Corporation Commission Oil & Gas Conservation Division

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Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

NOV 0 8 2005

3533	API No. 15 - 007-22871-00-00 WICHITA
Operator: License #	API No. 15 - 007-22871-00-00
Name: CMX, Inc.	County: Daibei
Address: 1551 N. Waterfront Parkway, Suite 150	SW -NE - NW - Sec. 18 Twp. 31 S. R. 11 ☐ East ✓ West
City/State/Zip: Wichita, KS 67206	990 feet from S (N)(circle one) Line of Section
Purchaser: NA	1650 feet from E (W) (circle one) Line of Section
Operator Contact Person: Douglas H, McGinness II	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>269-9052</u>	(circle one) NE SE NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Chain Ranch Well #: 3
License: 5929	Field Name: ILS
Wellsite Geologist: Ken LeBlanc	Producing Formation: NA
Designate Type of Completion:	Elevation: Ground: 1591 Kelly Bushing: 1602
New Well Re-Entry Workover	Total Depth: 4480 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 377 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	.Chloride contentppm Fluid volume_320 bbls
Plug BackPlug Back Total Depth	Dewatering method used Hauled off
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Bemco
7/22/05 7/28/05 7/28/05	Lease Name: Mac SWD License No.: 32613
7/22/05 7/28/05 7/28/05 Spud Date or Date Reached TD Completion Date or	Quarter Sec. 7 Twp. 32S S. R. 11 East 🗸 West
Recompletion Date Recompletion Date	County: Barber Docket No.: CD-78217
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulation herein are complete and correct to the best of rules will be a statuted to regulate the requirements of the statutes.	e the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: President Date: 11/7/05	Letter of Confidentiality Received
Subscribed and sworn to before me this the day of Movember	If Denied, Yes Date:
20 05.	Wireline Log Received
20	Geologist Report Received
Notary Public: 2 May - 1 Muay	UIC Distribution
Date Commission Expires:	
THEY BRIDGRAY	

My Appt. Expires