

RELEASED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood, President
Phone: (316) 263-5785
Contractor: Name: McPherson Drilling
License: 5495
Wellsite Geologist: Frank Mize

API No. 15 - 017208410000
County: Chase
NE SE SW Sec. 33 Twp. 19S S. R. 7 East West
990' feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fankhauser Well #: D-1
Field Name: Elmdale

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Producing Formation: Target Formation - Lansing
Elevation: Ground: 1204 Kelly Bushing: _____
Total Depth: 1240 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 3 jts 7" 22# @ 81' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

8/25/03 9/5/03 9/5/03
Spud Date or 8/25/03 Date Reached TD 9/5/03 Completion Date or
Recompletion Date 9/5/03 Recompletion Date

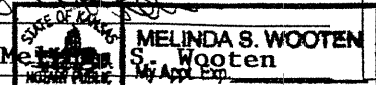
Drilling Fluid Management Plan *P.H.A. W*
(Data must be collected from the Reserve Pit)
Chloride content 5,000 ppm Fluid volume 500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Alan L. DeGood
Title: President Date: 10/6/03
Subscribed and sworn to before me this 6th day of October,
19 2003
Notary Public: Melinda S. Wooten
Date Commission Expires: 3-12-04

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



Operator Name: American Energies Corporation Lease Name: Fankhauser Trust Well #: D-1
 Sec. 33 Twp. 19 S. R. 7E East West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum
see attachment

**Dual Compensated Porosity
 Dual Induction**

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11"	7"	22#	81'	Standard	50 sx	60/40 poz 2% gel 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4728
 2510 West 6th Street • El Dorado, KS 67042

RECEIVED

OCT 07 2003

KCC WICHITA

SERVICE TICKET

4789 ORIGINAL

DATE 9-5-03

COUNTY Chase

CHARGE TO American Energies Corporation

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Frankhauser Trust D SEC. 33 TWP. 19 RNG. 7E

CONTRACTOR Frankhauser Drilling TIME ON LOCATION 10:15

KIND OF JOB Plug hole ROTARY OCT 06 2003 OLD NEW

Quantity	MATERIAL USED	CONFIDENTIAL	Serv. Charge
84 SX	60/40 4% gel @ 4.90	CONFIDENTIAL	482.00
35X	gel @ 9.70	RELEASED	411.60
		FROM	29.10
		CONFIDENTIAL	
87 SX	BULK CHARGE		85.26
47	BULK TRK. MILES 4.35 tons		149.24
47	PUMP TRK. MILES		96.35
	PLUGS		
	SALES TAX	.0630	78.97
	TOTAL		1382.52

T.D. _____ CSG. SET AT _____ VOLUME _____

SIZE HOLE _____ TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE _____

PLUG DEPTH _____ PKER DEPTH _____

PLUG USED _____ TIME FINISHED _____

REMARKS: Ran 3 1/2" Drill pipe to 265ft. Brake Circulation, Mix and pump 84 SX 60/40 4% gel to surface. Palled out 3 1/2" Drill pipe and topped it off. with 105X.

84 SX TOTAL USED

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Chet Johnson</u>	<u>P-14</u>	<u>Mitch Rupp</u>	<u>B-1</u>
<u>James K Thomas</u>	<u>#44</u>		
CEMENTER OR TREATER		OWNER'S REP.	

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.



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KCC WICHITA

SERVICE TICKET

ORIGINAL 4793

DATE 8-25-03

KCC COUNTY CHASE

CHARGE TO AMERICAN ENERGIES

OCT 06 2003

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. FRANKHOUSER D#2 SEC. CONFIDENTIAL TWP. _____ RNG. _____

CONTRACTOR MCPHERSON D#19 TIME ON LOCATION 5:30P

KIND OF JOB SURFACE CASING OLD NEW

Quantity	MATERIAL USED	81'	Serv. Charge
50sx	60/40 po2	@4.90	482.00
15x	GEL	@9.70	245.00
25x	CALCIUM CHLORIDE	@21.65	9.70
			53.30
			RELEASED FROM CONFIDENTIAL
535x	BULK CHARGE		51.94
50	BULK TRK. MILES 2.165 miles		96.73
50	PUMP TRK. MILES		102.50
NONE	PLUGS		
	SALES TAX	.0630	28.77
	TOTAL		1069.94

T.D. 82'

CSG. SET AT 81' VOLUME _____

SIZE HOLE 11"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 7" 24#

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED 7:30P

REMARKS: RAN 7" CSG TO 81' - BREAK CIRCULATION - MIX & PUMP
 50sx 60/40 po2 276 GEL + 36 CC - START DISPLACEMENT 1/2 BBI OUT
 CIRCULATE CEMENT TO SURFACE - 2.5 BBIS OUT CEMENT IN
 PLACE SHUT DOWN + SHUT IN
 CIRCULATED APX. 105X ✓

EQUIPMENT USED

NAME GREG SWANK UNIT NO. P14

NAME PHILLIP MALONE UNIT NO. B-7

Neal Rupp #26
 CEMENTER OR TREATER

OWNER'S REP. Mandy

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AMERICAN ENERGIES CORPORATION
DRILLING REPORT
Fankhauser Trust D-1

OCT 07 2003
KCC WICHIT

KCC
OCT 06 2003
CONFIDENTIAL

LOCATION: NE SE SW
Section 33-T19S-R7E

SURFACE CASING: 3 jts 7" 22#
set @ 81'

API:
COUNTY: Chase County, Kansas

PRODUCTION CASING:

CONTRACTOR: McPherson Drilling Co.
GEOLOGIST:

G.L.: 1204 K.B.:
SPUD DATE: 8/25/03
COMPLETION DATE:
REFERENCE WELLS:

NOTIFY: D & D Investment
W. Mike Adams - Fax #684-2638

#1
#2

FORMATION:	SAMPLE LOG:	ELECTRIC LOG TOPS:	SAMPLE COMPARISON:
			#1 #2

Oread	856	+348	853	+351
Heebner	890	+314	886	+318
Douglas	915	+289	914	+290
Ireland	976	+228	971	+233
Lansing	1159	+45	1157	+47
Lansing B	1191	+13	1191	+13
R.T.D.	1240			

8/25/03 MIRT, spud 8/25/03 at 12:30 p.m. Ran 3 jts 7" 22# surface casing set @ 81'. Cemented with 50 sx 60/40 poz, 2% gel, 3% CaCl. Plug down at 7:30 p.m.

8/26/03 Drilling ahead at 81'

8/27/03 At 520' and waiting on pilot bearing for mud pump.

8/28/03 Drilling ahead at 590'.

8/29/03 Drilling ahead at 870'

9/02/03 At 1160' and waiting to dry out.

9/04/03 Drilling ahead at 1160' at 9:30 a.m.

9/05/03 Reached TD of 1240'. Plugging information as follows: Plugged from 255' to surface with 84 sx 60/40 poz with 4% gel. Plug down at 11:00 a.m. 9/5/03 Cement from United Cementing, ticket #4789.

RELEASED
FROM
CONFIDENTIAL