

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 30129
Name: Eagle Creek Corporation
Address: 150 N. Main Suite 905
City/State/Zip: Wichita, Ks 67202
Purchaser: none

API No. 15 - 119-211140000
County: Meade
W/2. SW SW Sec. 27 Twp. 33 S. R. 30 East West
660 feet from (S) N (circle one) Line of Section
990 feet from E (W) (circle one) Line of Section

Operator Contact Person: Dave Callewaert
Phone: (316) 264-8044
Contractor: Name: Abercrombie PTD
License: 30684

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: ABC Trust Well #: 1-27
Field Name: Novinger

Wellsite Geologist: Dave Callewaert

Producing Formation: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2695 Kelly Bushing: 2700
Total Depth: 5925 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1584 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows:

Alternate II completion, cement circulated from _____

Operator: _____

feet depth to _____ w/ _____ sx cmt.

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

9-23-03 10-05-03 10-06-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date

Drilling Fluid Management Plan *Pat*
(Data must be collected from the Reserve Pit)
Chloride content 27000 ppm Fluid volume 3000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____ RECEIVED
KANSAS CORPORATION COMMISSION
Lease Name: _____ License # OCT 28 2003
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____ CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 10/28/2003

Subscribed and sworn to before me this 28 day of October

2003

Notary Public: [Signature]

Date Commission Expires: 3/07/07

PAUL J. HILFRAY
NOTARY PUBLIC
STATE OF KANSAS
M. April Exp. 3/07/07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Eagle Creek Corporation Lease Name: ABC Trust Well #: 1-27
 Sec. 27 Twp. 33 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction
 Neutron/Density

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Wreford	3046	-346
Base of Heebner	4413	-1713
Marmaton	5192	-2492
Cherokee	5376	-2676
Morrow Shale	5726	-3026
Chester	5805	-3105

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor	28"	20"	?	65	grout	7 yards	
Surface	12.25"	8.625"	24#/ft	1584	A-con & common	515	3% cc, 2% calse 2% metsolite 1/2 lb cellflake/ sk

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



KCC
OCT 28 2003

ORIGINAL
COPY

SALES OFFICE
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to:		1999250	Invoice	Invoice Date	Order	Order Date
EAGLE CREEK CORP 150 N. Main, Suite 905 Wichita, KS 67202			309134	9/30/03	6638	9/24/03
RELEASED FROM CONFIDENTIAL			Service Description			
			Cement			
			Lease		Well	
			ABC Trust		1-27	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	S. Craig	S. Frederick	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	100	\$10.39	\$1,039.00 (T)
D201	A-CON BLEND (COMMON)	SK	415	\$13.08	\$5,428.20 (T)
C310	CALCIUM CHLORIDE	LBS	1368	\$0.75	\$1,026.00 (T)
C194	CELLFLAKE	LB	114	\$2.00	\$228.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$265.00	\$265.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$290.00	\$290.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	515	\$1.50	\$772.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.25	\$113.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	798	\$1.30	\$1,037.40
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00

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OCT 28 2003

CONSERVATION DIVISION
WICHITA, KS

Sub Total: \$12,240.85

Discount: \$3,672.25

Discount Sub Total: \$8,568.60

Meade County & State Tax Rate: 6.30% Taxes: \$383.28

(T) Taxable Item

Total: \$8,951.88

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

CONFIDENTIAL

KCC

ORIGINAL



INVOICE NO.
Date 9-24-03
Customer ID

OCT 28 2003

Subject to Correction

FIELD ORDER 6638

CHARGE

Lease	CONFIDENTIAL	Well #	1-27	Legal	27-335-30w
Customer ID	MEADE	State	KS	Station	LFBERAL
Depth	858	Formation		Shoe Joint	45
Casing	858	Casing Depth	1583	TD	1584
Job Type	858 CASING				NEW well
Customer Representative	STEVE CRAIG	Treater	Shawn FREDERICK		

AFE Number	PO Number
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Materials Received by X Steven Craig

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	100 sh	Common	✓			
D201	415 sh	A-CON Blend	✓			
C310	1368 lb	CALCIUM CHLORIDE	✓			
C194	114 lb	CELL FLAKE	✓			
F145	1 ea	TOP RUBBER Plug	✓			
F233	1 ea	FLAPPER INSERT	✓			
F123	1 ea	BASKET	✓			
F103	3 ea	CENTRALIZER	✓			
R701	1 ea	CMT HEAD RENTAL				
E107	515 sh	CMT SERVICE CHARGE				
E100	35 mi	UNITS 1 MILES 1 way				
E104	798 Tm	TONS 2.8 MILES 35				
R204	1 ea	EA. 4 hrs PUMP CHARGE				
DISCOUNTED TOTAL PLUS TAX						8568.60

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 OCT 28 2003
 CONSERVATION DIVISION
 WICHITA, KS

RELEASED
 FROM
 CONFIDENTIAL

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



CONFIDENTIAL

KCC
OCT 28 2003

TREATMENT REPORT

ORIGINAL

Customer ID CONFIDENTIAL	Date 9-24-03
Customer EAGLE CREEK	Lease No.
Lease ABC TRUST	Well # 1-27

Field Order # 6638	Station LIBERAL	Casing 8 5/8	Depth 1583	County MEADE	State KS
Type Job 8 5/8 surface (new well)			Formation	Legal Description 27-335-30W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 415 SK A-CON		RATE	PRESS	ISIP
Depth 1583	Depth	From	To	Pre-Pad 100 SK Common		Max		5 Min.
Volume 98	Volume	From	To	Pad		Min		10 Min.
Max Press 1500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush WATER		Gas Volume		Total Load

Customer Representative STEVE CRAIG	Station Manager Dirk MORRIS	Treater Shawn FREDERICK
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Service Units	108	38	72	35	57	30	70		
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Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
2006					GN LOCATION / RIG Drilling
2005					PRE JOB SAFETY MEETING
2007					RIG up P.T.
2015					RIG THROUGH Drilling / START Pulling D.P.
0030					D.P. OUT OF HOLE / RIG up CASERS
0050					START IN w/ CASING / F.E.
0230					CASING ON BOTTOM / Hook up P.C.
0245					BREAK Cir w/ RIG
0300					Through Cir / Hook lines TO P.T.
0303	325		220	6	Pump 415 SK A-CON @ 11.5"
0340	0		27	6	Pump 100 SK Common @ 14.8"
0350					SHUT DOWN / Drop Plug
0351	0		98	6	Pump Disp
0400	300		(50in)	6	CMT TO P.T. ✓
0405	556			2	SLOW RATE
0408	1100			2	LAND Plug
0409					Release float
0415					WASH Lines
0430					JOB complete

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CONSERVATION DIVISION
WICHITA, KS



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ORIGINAL

CONFIDENTIAL

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
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SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: EAGLE CREEK CORP 150 N. Main, Suite 905 Wichita, KS 67202	1999250	Invoice	Invoice Date	Order	Order Date
		310028	10/10/03	6662	10/6/03
Service Description					
Cement					
LEASE			Well		
ABC Trust			1-27		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	S. Craig	S. Frederick	New Well		Net 30

RELEASED FROM CONFIDENTIAL

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	125	\$7.84	\$980.00 (T)
C320	CEMENT GELL	LB	430	\$0.25	\$107.50 (T)
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.25	\$113.75 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	188	\$1.30	\$244.40 (T)
R303	CEMENT PUMPER, 1001-1500' 1ST 4 HRS ON LOC	EA	1	\$1,239.00	\$1,239.00 (T)

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CONSERVATION DIVISION
WICHITA, KS

Sub Total: \$2,872.15
Discount: \$718.03
Discount Sub Total: \$2,154.12
Meade County & State Tax Rate: 6.30% Taxes: \$135.71
(T) Taxable Item
Total: \$2,289.83

Plugging

PAID
10/14/03 C# 31937

VEN. NO. ACIDS WELL # 11943-01
ACCT. # 71155 AMT. \$2,289.83
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____

10/13/03
ENTERED

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

CONFIDENTIAL

ORIGINAL

FIELD ORDER

6662



INVOICE NO.		Subject to Correction			
Date	10-6-03	Lease	ABC TRUST	Well #	1-27
Customer ID		County	MEADE	State	KS
		Depth	1600	Formation	
		Casing		Casing Depth	
				TD	
		Customer Representative	STEVE CRAIG	Treater	Shawn FREDERICK

EAGLE CREEK

KCC

OCT 28 2003

CONFIDENTIAL

AFE Number	PO Number	Materials Received by	X Steven Craig
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	12558	Leg 1/2 Poz Common	✓			
C320	43016	CEMENT GEL	✓			
E107	12558	CMT SERVICE CHARGE				
E100	35mi	UNITS 1 MILES 1 way				
E104	1887m	TONS 5.3 MILES 35/				
R303	leg	EA. 4 hrs PUMP CHARGE				
Discounted TOTAL						2154.12
PLUS TAX						

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CONFIDENTIAL

KCC

OCT 28 2003

ORIGINAL

TREATMENT REPORT



Customer ID	CONFIDENTIAL	Date	10-6-03
Customer	EAGLE CREEK	Lease No.	
Lease	ABC TRUST	Well #	1-27
Order #	6662	Station	LIBERAL
Casing		Depth	
County	MEADE	State	KS
Job	PTA New well	Formation	
		Legal Description	27-335-30W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	4 1/2 D.P.	Tubing Size		Acid	125 SA 60/40 P02	RATE	PRESS	ISIP
Depth		Depth		Pre Pad		Max		5 Min.
Volume		From	1600	Pad		Min		10 Min.
Max Press		To		Frac		Avg		15 Min.
Well Connection	4 1/2 D.P.	From	40			PHH Used		Annulus Pressure
Plug Depth		To		Flush	WATER/MUD	Gas Volume		Total Load
		From	MOUSE					

Customer Representative	STEVE CRAIG	Station Manager	DICK MORRIS	Treater	Shawn FREDERICK
Service Units	108	38	72	35	57

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0500					ON LOCATION
0510					PRE-JOB SAFETY MEETING
0530					Rig up P.T.
0910	300		10	5	1st Plug @ 1600 ft
0913	100		10.5	4	Pump 10 BBLs H2O
0917	∅		4	2	Pump 50 SK 60/40 P02 @ 14.8#
0920	∅		16	6	Pump 4 BBLs H2O
0925					Pump 16 BBLs MUD
1005	200		10	5	SHUT DOWN / Pull D.P.
1008	75		8.5	4	2nd PLUG D.P. @ 630
1011	∅		4	2	Pump 10 BBLs H2O
1015					Pump 40 SK 60/40 P02 @ 14.8#
1040	∅		2.5	2	Pump 4 BBLs H2O
1049					SHUT DOWN / Pull D.P.
1052	∅		6	2	D.P. @ Surface
1100					Pump 10 SK 60/40 P02 @ 14.8#
1130					SHUT DOWN
					Pump 25 SK 60/40 P02 RAT/mouse
					SHUT DOWN / WASH LINES TO P.T.
					JOB Complete

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 CONSERVATION DIVISION
 WICHITA, KS