

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY, DESCRIPTION OF WELL & LEASE

Operator: License # 5254
Name: MIDCO EXPLORATION, INC.
Address: 414 PLAZA DRIVE, SUITE 204
City/State/Zip: WESTMONT, IL 60559
Purchaser: N/A
Operator Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198
Contractor: Name: Big A Drilling
License: 31572
Wellsite Geologist: Alan Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. bd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-15-2004 1-27-2004 3-2-2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-119-21124-00-00
County: Meade
NE SW SE Sec. 11 Twp. 34 S. R. 26 East West
990 feet from (S) / N (circle one) Line of Section
1650 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Theis B Well #: 2
Field Name: McKinney

Producing Formation: N/A
Elevation: Ground: 2166 Kelly Bushing: 2176
Total Depth: 6000 Plug Back Total Depth: 2934
Amount of Surface Pipe Set and Cemented at 757 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *See 100*
(Data must be collected from the Reserve Pit)
Chloride content 34,000 ppm Fluid volume 400 bbls
Dewatering method used unable to vacuum any fluid
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Earl J. Joyce, Jr.
Title: Vice-President Date: 5/12/04
Subscribed and sworn to before me this 12th day of May, 2004

Notary Public: Nancy L. Macyunas
Date Commission Expires: _____

"OFFICIAL SEAL"
Nancy L. Macyunas
Notary Public, State of Illinois
My Commission Exp. 06/24/2006

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: MIDCO EXPLORATION, INC. Lease Name: THEIS B Well #: 2
 Sec. 11 Twp. 34 S. R. 26 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4360	-2184
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4527	-2351
List All E. Logs Run:	Dual Induction	Swope	5081	-2905
	Dual Compensated Porosity	Altamont	5250	-3074
	Microresistivity	Cherokee Shale	5383	-3207
	Sonic Cement Bond Log	Chester	5732	-3556

KCC
MAY 1 2004

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30	20		40			
Surface	12 1/4	8 5/8	24#	757	ALW Common A	275 150	3%cc + 1/4 Fl- 3%cc + 2% gel
Production	7 7/8	4 1/2	10.5#	2992	ASC Common	150 15	5# Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2783-2787	KANSAS CORPORATION COMMISSION MAY 1 3 2004 CONSERVATION DIVISION WICHITA, KS	

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. SI pending evaluation	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL ALLIED CEMENTING CO., INC. 15042

PO. BOX 31
RUSSELL, KANSAS 67665

Federal Tax I.D. [REDACTED]
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SERVICE POINT: Medicine Lodge

2804	SEC. 11	TWP. 34S	RANGE 26W	CALLED OUT 9:00 P.M.	ON LOCATION 11:30 P.M.	JOB START 3:20 AM	JOB FINISH 6:00 AM
Theis		WELL # B-2	LOCATION Englewood	6 1/2 W	Medico	KS	
OR (NEW) (Circle one)		4 N 4 1/2 W		Minto			

CONTRACTOR Big A #1

TYPE OF JOB long string

HOLE SIZE 7 7/8 T.D. 6000

CASING SIZE 4 1/2 DEPTH 2992

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 6000

TOOL _____ DEPTH _____

PRES. MAX 500 PSI MINIMUM 200 PSI

MEAS. LINE _____ SHOE JOINT 42.15

CEMENT LEFT IN CSG. 42.15

PERFS. _____

DISPLACEMENT KCl water KCC

EQUIPMENT _____ MAY 1 2004

PUMP TRUCK # 352 CEMENTER David W. HELPER Dwayne W.

BULK TRUCK # 364 DRIVER Thad C.

BULK TRUCK # _____ DRIVER _____

OWNER Medico Exploration

CEMENT

AMOUNT ORDERED 150sx ASC + 5# Kol-seal 25sx 60' 40' 6 500 gal Mud Clean 5 gal / C / C / P / O

COMMON	<u>15 A</u>	@	<u>7.15</u>	<u>107.25</u>
POZMIX	<u>10</u>	@	<u>3.80</u>	<u>38.00</u>
GEL	<u>1</u>	@	<u>10.00</u>	<u>10.00</u>
CHLORIDE		@		
	<u>Kol Seal 750</u>	@	<u>.50</u>	<u>375.00</u>
	<u>ASC 150</u>	@	<u>9.00</u>	<u>1350.00</u>
	<u>Cl. P. 5 gal</u>	@	<u>22.90</u>	<u>114.50</u>
	<u>Mud Clean 500 gal</u>	@	<u>.75</u>	<u>375.00</u>
HANDLING	<u>217</u>	@	<u>1.15</u>	<u>249.55</u>
MILEAGE	<u>70 x 2.17 x .05</u>			<u>759.50</u>

TOTAL 3378.80

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MAY 13 2004
CONSERVATION DIVISION
WICHITA, KS

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CONFIDENTIAL SERVICE

REMARKS:

P. Pean Bottom Break in Pump 5 BBLs water 12 BBLs Mud Clean 5 BBLs water Plug Ret & Mouse w/ 25sx 60' 40' 6 Pump 150 sx ASC + 5# Kol-seal shut down Wash pump + lines Displace w/ KCl Water slow Ret Pump Plug float head wash up Rig down,

DEPTH OF JOB 2992

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 70 @ 3.50 245.00

PLUG _____ @ _____

TOTAL 1375.00

CHARGE TO: Medico Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>4 1/2</u>			
1-Packer shoe	@	<u>1325.00</u>	<u>1325.00</u>
1-latch Down Plug	@	<u>300.00</u>	<u>300.00</u>
1-BASKET	@	<u>116.00</u>	<u>116.00</u>
5-CENTRALIZERS	@	<u>45.00</u>	<u>225.00</u>
5-TURBOLIZERS	@	<u>55.00</u>	<u>275.00</u>

TOTAL 2241.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE David A. Mayfield

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 15039

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

CONFIDENTIAL

Medicine Lodge

DATE <u>1-16-04</u>	SEC. <u>M</u>	TWP. <u>34S</u>	RANGE <u>26W</u>	CALLED OUT <u>12:30 AM</u>	ON LOCATION <u>4:30 AM</u>	JOB START <u>8:15 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Theis</u>	WELL # <u>#8-2</u>	LOCATION <u>Englewood 6 1/2 W</u>		COUNTY <u>Medicine</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>UN 114W Ninto</u>					

CONTRACTOR Big A #1

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>760</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>757</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>760</u>
TOOL	DEPTH
PRES. MAX <u>300 PSI</u>	MINIMUM <u>-</u>
MEAS. LINE	SHOE JOINT <u>44 FT</u>
CEMENT LEFT IN CSG. <u>44 FT</u>	
PERFS.	
DISPLACEMENT <u>Fresh Water 45 1/2 BBLs</u>	

EQUIPMENT

OWNER Midco Exploration

CEMENT
AMOUNT ORDERED 275sx 65' 35' 6ft
3% cct 1/4" # Flo Seal 150sx At
3% cct 2% Gel

COMMON <u>150 A</u>	@ <u>7.15</u>	<u>1072.50</u>
POZMIX	@	
GEL <u>3</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE <u>14</u>	@ <u>30.00</u>	<u>420.00</u>
ALW <u>275</u>	@ <u>6.70</u>	<u>1842.50</u>
Flo Seal <u>69</u>	@ <u>1.40</u>	<u>96.60</u>
	@	
	@	
HANDLING <u>459</u>	@ <u>6.15</u>	<u>527.85</u>
MILEAGE <u>70 x 459</u>	@ <u>2.05</u>	<u>1606.50</u>
RECEIVED	RELEASED	
	FROM	TOTAL <u>5595.95</u>

PUMP TRUCK CEMENTER David W.

302 HELPER Dwayne W.

BULK TRUCK

363 DRIVER Larry D.

BULK TRUCK

DRIVER KCC

KANSAS CORPORATION COMMISSION

MAY 13 2004

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REMARKS: **CONFIDENTIAL**

CONSERVATION DIVISION
WICHITA, KS

SERVICE

Pipe on Bottom Breaker
Dump 275sx 65' 35' 6ft 3% cct
4 1/4" # Flo Seal Dump 150sx At
3% cct 2% Gel Release Plug
Displace w/ Fresh Water Slow
Rate Bump Plug Float Did Hold
Cement Did c.c. Rig Down.

DEPTH OF JOB <u>757</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE <u>457</u>	@ <u>.50</u>	<u>228.50</u>
MILEAGE <u>70</u>	@ <u>3.50</u>	<u>245.00</u>
PLUG RUBBER	@ <u>100.00</u>	<u>100.00</u>
	@	
	@	

TOTAL 1093.50

CHARGE TO: Midco Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>8 5/8</u>		
1- Guide Shoe	@ <u>215.00</u>	<u>215.00</u>
1- AFU INSERT	@ <u>325.00</u>	<u>325.00</u>
2- Basket	@ <u>180.00</u>	<u>360.00</u>
2- Centralizers	@ <u>55.00</u>	<u>110.00</u>
	@	

TOTAL 1010.00

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TAX _____

TOTAL CHARGE 1010.00

DISCOUNT 1010.00 IF PAID IN 30 DAYS

SIGNATURE David Mayfield

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

PRINTED NAME

MIDCO Exploration, Inc.

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MAY 13 2004

Theis B #2
API No. 15-119-21124 0000
Drillstem Tests

CONSERVATION DIVISION
WICHITA, KS

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DST #1

KCC

MAY 13 2004

5660' - 5740' IF Weak blow.

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IH 2769, IF 41-50, ISI 242, FF 50-57, FSI 237, FH 2731, BHT 122
Slowly build to obb in 36 minutes
Recovered 65' of drilling mud
ISI - No blow
FF - Strong blow obb as soon as tool opened
FSI - No blow

DST #2

2750' - 2810' Misrun

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