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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA  
CONFIDENTIAL

ORIGINAL

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, Kansas 67846  
Purchaser: NCRA/Anadardo  
Operator Contact Person: Kevin Wiles, Sr  
Phone: (620) 275-2963  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Steven P. Murphy, PG

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

09-19-05	09-28-05	09-29-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21,447-00-00  
County: Comanche County, Kansas  
C. S/2 N/2 SW Sec. 31 Twp. 33S S. R. 19  East  West  
1700 feet from S (circle one) N (circle one) Line of Section  
1040 feet from E (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Girk Well #: 10  
Field Name: Collier Flats NE

Producing Formation: Mississippian  
Elevation: Ground: 1840' Kelly Bushing: 1853'  
Total Depth: 5300' Plug Back Total Depth: 5259'  
Amount of Surface Pipe Set and Cemented at 560 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm Fluid volume 80 bbls  
Dewatering method used Hauled Off  
Location of fluid disposal if hauled offsite:  
Operator Name: American Warrior, Inc.  
Lease Name: Girk 8 License No.: 4058  
Quarter NE Sec. 31 Twp. 33S S. R. 19  East  West  
County: Comanche Docket No.: D-28,289

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kevin Wiles, Sr.  
Title: Production Supervisor Date: 11-5-05

Subscribed and sworn to before me this 15th day of NOVEMBER

20 05  
Notary Public: Erica Kuhlmeier  


Date Commission Expires: 09-12-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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