

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # .03218.....
Name American Trading & Prod. Corp.....
Address 101 N. Robinson - Suite 840.....
City/State/Zip Oklahoma City, Okla. 73102

Purchaser Enron.....

Operator Contact Person Keith Brewer.....
Phone (405) 232-6321.....

Contractor: License # NA.....
Name

Wellsite Geologist NA.....
Phone.....

Designate Type of Completion
___ New Well ___ Re-Entry Workover

 Oil ___ SWD ___ Temp Abd
 Gas ___ Inj ___ Delayed Comp.
 Dry ___ Other (Core, Water Supply etc.)

If ONNO: old well info as follows:
Operator American Trading & Prod. Corp..
Well Name Stamper "A" #6-29.....
Comp. Date 2-25-87..... Old Total Depth 3392

*Originally operated by Black Petroleum Co

WELL HISTORY

Drilling Method:
 Mud Rotary ___ Air Rotary ___ Cable

8-14-71 8-20-71 8-27-71
Spud Date Date Reached TD Completion Date

3392 NA 2-25-87
Total Depth PBTD Re-Completion Date

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? ___ Yes ___ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald R. Cox
Title District Engineer Date 3-6-87

Subscribed and sworn to before me this 6th day of March 1987....
Notary Public Patti Pullen
Date Commission Expires 2-3-90

API NO. 15-163-20-385-0000
County Rooks
SE SW SE Sec. 29 Twp. 8 Rge. 17 East X West

330 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

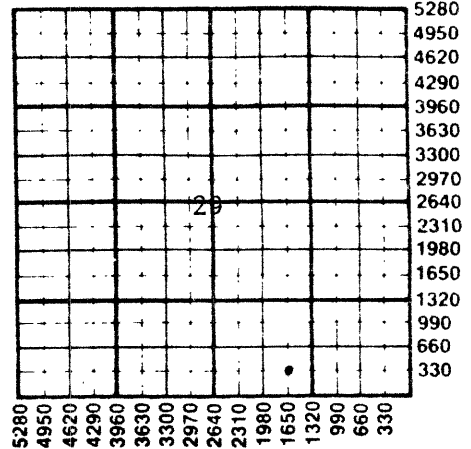
Lease Name Stamper "A" Well #. 6-29

Field Name Dopita East

Producing Formation Arbuckle

Elevation: Ground 1969' KB 1974'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D16-005 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # NA

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) no water used
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
RECEIVED (Specify)
STATE CORPORATION COMMISSION
MAR 1987

Sec 29 Twp 8 Rge 17E

3-8-87

SIDE TWO

Operator Name American Trading & Prod. Corp. Lease Name Stamper "A" Well # 6-29

Sec. 29 Twp. 8-S Rge. 17 East West County Books

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Bottom</td> </tr> </table>	Name	Top	Bottom
Name	Top	Bottom		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
NA	NA	NA	NA	NA	NA	NA	NA
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
2	3352-3355	Marmaton		500 gal	7.5% MA		
2	3272-3329	Kansas City		2500 gal	15% HCl		
2	3204-3222	Kansas City		2000 gal	15% HCl		
2	3119-3164	Kansas City		3000 gal	15% HCl		
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 7/8"	3348	NA			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
2-25-87							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	88 Bbls	10 MCF	186 Bbls	- CFPB	60°F		

METHOD OF COMPLETION

Production Interval

Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify)	3119-3355 <input type="checkbox"/> Dually Completed <input checked="" type="checkbox"/> Conmingled
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