

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4028
name DESPAIN ENERGY ASSOCIATES, INC.
address P.O. Box 278 (113 Monroe)
City/State/Zip Piedmont, OK 73078
Operator Contact Person Jack DeSpain
Phone 405-373-1229
Contractor: license # N/A
name Ostrom Well Service 913-434-2707
Wellsite Geologist Jack DeSpain
Phone 405-373-1229

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Southland Royalty Co. (Black Petroleum)
Well Name Stamper #A-4
Comp. Date 8-21-71 Old Total Depth 3379'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-22-71 7-29-71 8-21-71
Spud Date Date Reached TD Completion Date
600-11-1-85
KC-KC

3378' 3378'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 256' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-163-20, 382-0001
County Rooks
SW SW SE Sec 29 Twp 8S Rge 17W
(location)
330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

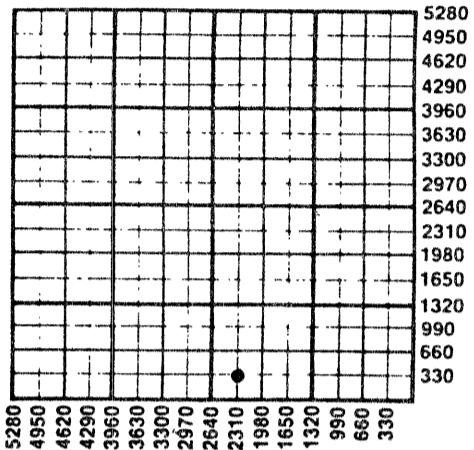
Lease Name Stamper Well# A-4

Field Name Dopita East

Producing Formation Lansing-Kansas City

Elevation: Ground 1951' KB 1956'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner of (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner of Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # 91,483-C (C-16,005)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 1/10/86
Subscribed and sworn to before me this 10th day of January 19 86
Notary Public [Signature] Laura Martin
Date Commission Expires 10-1-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

JAN 13 1986
1-13-1986
CONSERVATION DIVISION

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

This is an old well which was re-worked.
 No drill stem tests were made.

RELEASED

MAR 17 1987

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	N/A	256'	Pozmix	175	
Production	7 7/8"	5 1/2"	14	3375'	Pozmix	155	Gilsonite

PERFORATION RECORD shots per foot specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used) Depth
2 3108-3331' (QA)	Acidize 15,000 gal. 15% NE-HCL 3108-3331'

TUBING RECORD size <u>2 7/8"</u> set at <u>3356'</u> packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 11/1/85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil 10 Bbls	Gas 0 MCF	Water 120 Bbls	Gas-Oil Ratio CFPB	Gravity 34° API

METHOD OF COMPLETION <input type="checkbox"/> open hole <input checked="" type="checkbox"/> perforation <input type="checkbox"/> other (specify)	PRODUCTION INTERVAL (QA) 3108-3331'
Disposition of gas: <input type="checkbox"/> vented <input type="checkbox"/> sold <input type="checkbox"/> used on lease <input type="checkbox"/> Dually Completed. <input type="checkbox"/> Commingled	