

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1983

OPERATOR Graham-Michaelis Corporation API NO. 15-163-20,383-00-01

ADDRESS P. O. Box 247 COUNTY Rooks

Wichita, Kansas 67201 FIELD Dopita

** CONTACT PERSON Jack L. Yinger PROD. FORMATION -

PHONE (316) 264-8394

PURCHASER N/A LEASE Stamper

ADDRESS WELL NO. #2-29 SWDW

DRILLING Rosencrantz-Bemis Drlg. Co. WELL LOCATION SE SE SW

CONTRACTOR ADDRESS P. O. Box 713, 1113 Highway 281 Bypass 340 Ft. from South Line and

Great Bend, Kansas 67530 400 Ft. from East Line of

the SW (Qtr.) SEC 29 TWP 8S RGE 17W.

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 1292' PBD 1292'

SPUD DATE 10-30-82 DATE COMPLETED 11-17-82

ELEV: GR 1932' DF KB

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-10823

Amount of surface pipe set and cemented 254' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

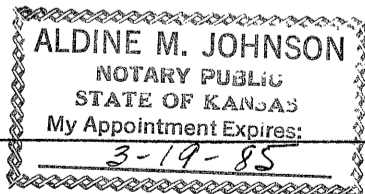
A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

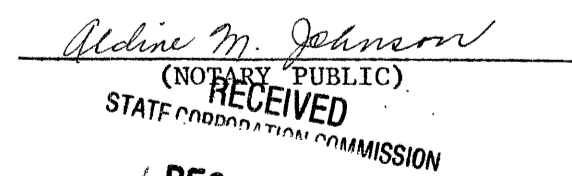
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Jack L. Yinger (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November, 1982.



MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.



12-1-82

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top soil, gravel & shale	0	260		
Shale	260	325		
Shale, sand & red bed	325	1244		
Anhydrite	1244	1285		
Shale & shells	1285	1660		
Shale & lime	1660	3055		
Lime	3055	3374		
RTD	3374			

Completion Procedure:

Rigged up Graham-Michaelis rig. Swabbed down. Filled hole with salt water. Perforated from 810' to 940' at one shot per foot. Acidized with 15,000 gallons of 28% regular acid, 350# maximum pressure. Treated at 250# at 28 barrels per minute on acid, 16.5 barrels per minute on flush, 335 barrels of flush. Took injection test - first hour - 42 barrels, second hour - 44 barrels, third hour - 24 barrels. Zero pressure on vacuum.

Set wireline plug at 685'. Pressured casing to 1,000#. Plug held. Perforated at 576' - 578' at 4 shots per foot. Could circulate. Cemented with 200 sacks common cement. There was good circulation. Plug down at 11:00 AM.

Ran 4 7/8" bit with three - 3-1/2" drill collars. Drilled up bridge plug at 685'. Ran bit to 1200'. Pulled out with bit and ran 26 joints of 2-7/8" fiberglass tubing with packer. Set packer at 795' with 10,000#. Pressured backside with 140#.

Completed well as Cedar Hill salt water disposal well into perforations 810' to 940'.

Report of all strings set - surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		254'		175	
Production		5-1/2"	14#	1277'	Common	300	6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 shot/foot		810' - 940'

Size	Setting depth	Packer set at
2-7/8"	796'	795'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15,000 gallons of 28% regular acid	810 - 940'

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
First injected 11/17/82					
RATE OF PRODUCTION PER 24 HOURS	Oil N/A	Gas N/A	Water %	Gas-oil ratio	
	bbls.	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 810 - 940'		
N/A					