

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1982

OPERATOR Graham-Michaelis Corporation API NO. 15-163-21,744 -0000

ADDRESS P.O. Box 247 COUNTY Rooks

Wichita, KS 67201 FIELD Dopita

** CONTACT PERSON Jack L. Yinger PROD. FORMATION Lansing

PHONE 264-8394

PURCHASER Koch Oil Company LEASE Stamper

ADDRESS P. O. Box 2256 WELL NO. 1-29

Wichita, Kansas 67201 WELL LOCATION SW SW SW

DRILLING Red Tiger Drilling Company 330 Ft. from South Line and

CONTRACTOR 1720 KSB & T Bldg. 330 Ft. from West Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 29 TWP 8S RGE 17W.

PLUGGING n/a WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

	29		

KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3353' PBTD 3300'

SPUD DATE 8-12-82 DATE COMPLETED 9-8-82

ELEV: GR 1918 DF 1920 KB 1923

DRILLED WITH ~~XXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Unknown

Amount of surface pipe set and cemented 281.51' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Jack L. Yinger (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of September, 1982.

ALDINE M. JOHNSON NOTARY PUBLIC STATE OF KANSAS My Appointment Expires: 3-19-85

Aldine M. Johnson (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

SEP 16 1982

CONSERVATION DIVISION Wichita, Kansas

9-16-82

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Sand & Shale	0	292	Heebner	3031 (-1108)
Shale & Sand	292	365		
Shale & Clay	365	830	Lansing	3074 (-1151)
Sand	830	985		
Shale	985	1025	Base K.C.	3306 (-1383)
Shale & Sand	1025	1254		
Anhydrite	1255	1311	Arbuckle	3350 (-1427)
Shale & Red Bed	1311	1705		
Red Bed & Shale	1750	1890	LTD	3354 (-1431)
Shale & Red Bed	1890	2035		
Shale	2035	2180		
Shale & Lime	2180	2780		
Lime & Shale	2780	2855		
Shale & Lime	2855	2980		
Lime & Shale	2980	2995		
Lime	2995	3353		
RTD		3353		
DST #1 2967 - 2995', 30-45-60-90, Recovered 210' watery mud (40% water 60% mud). IFP 92-92#; FFP 110-129#; ISIP 549#; FSIP 541#.				
DST #2 3020 - 3120', 30-45-60-90, Recovered 185' slightly watery mud, (10% water, 90% mud.) IFP 101-101#; FFP 156-184#; ISIP 933#; FSIP 900#.				
DST #3 3123 - 3180', 30-45-60-90, Recovered 245' gassy oil cut mud. IFP 140-140#; FFP 196-196#; ISIP 280#; FSIP 280#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	288'	Common	170 sx	2% Gel., 3% C.C.
Production	7-7/8"	12 1/4"	10.5#	3353'	Common	175 sx	10% Salt
						5 sx	Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 shots/foot		3057 - 3278' OA
Size	Setting depth	Packer set at			
2-3/8"	3290'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
9,000 gallons acid	above perforations

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Swab Test: 9/8/82	Put on pump.	
RATE OF PRODUCTION PER 24 HOURS	Oil Swab Test: 2 BOPH/4 hr bbls.	Gas 0 MCF
		Water % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
	Perforations	3057 - 3278' OA