

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-23259000

ORIGINAL

County Rooks

C NW - SE - SE Sec. 29 Twp. 8S Rge. 17 E W

990 Feet from N (circle one) Line of Section

990 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. SE NW or SW (circle one)

Lease Name Stamper "A" Well # 10

Field Name Dopita

Producing Formation Lansing-Kansas City

Elevation: Ground 1978 KS 1983

Total Depth 3440 PSTD 3385

Amount of Surface Pipe Set and Cemented at 1277 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat

Drilling Fluid Management Plan REWORK JJK 4-24-97
(Data must be collected from the Reserve Pit)

Chloride content 63000 ppm Fluid volume 350

Deaerating method used Left to dry

Location of fluid disposal if hauled offsite:

RECEIVED
OPERATOR NAME CORPORATION COMMISSION

Lease Name 4-4-1996 License No. _____

APR 04 1996
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County CONSERVATION DIVISION Docket No. _____
WICHITA, KS

Operator: License # 03218

Name: American Trading and Production Corp.

Address 7676 Hillmont, Suite 350

City/State/Zip Houston, TX 77040

Purchaser: Koch Oil

Operator Contact Person: Donald W. Garrett

Phone (713) 460-2355 Ext. 227

Contractor: Name: Vonfeldt Drilling Co.

License: 9431

Wellsite Geologist: Fred Walsh

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: American Trading & Prod. Corp.

Well Name: Stamper A-10

Comp. Date 7-25-95 Old Total Depth 3440'

Deepening XXX Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3/12/96

3/14/96

Date of START OF WORKOVER 3/12/96 Date Reached TD _____ Completion Date of WORKOVER 3/14/96

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

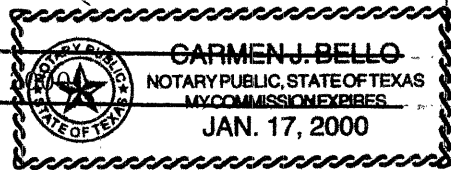
Signature Donald W. Garrett

Title Operations Manager Date 4-1-96

Subscribed and sworn to before me this 1st day of April 19 96

Notary Public Carmen J. Bello

Date Commission Expires Jan. 17,



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 XSS Plug Other (Specify)

Operator Name American Trading & Prod. Corp.

Lease Name Stamper A

Well # 10

Sec. 29 Twp. 8S Rgs. 17 East West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log	Formation (Top)	Depth	Datum
<input checked="" type="checkbox"/>	Topeka	2877	(- 896)
	Toronto	3106	(-1125)
	Lansing	3129	(-1148)
	Kansas City	3211	(-1230)
	Marmaton	3360	(-1379)
	Arbuckle	3400	(-1419)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	28	1277	HLC Common	350 150	3% CC+1/4#/sk Flo Seal
Production	7-7/8	5-1/2	14	3439	Common	150	5% CC + 10% salt + 5#/sk Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3330 - 3345' [OLD PERFS]	1500 Gal 15% HCL NEFE	3330-45
	3285 - 3298' [NEW PERFS]	2000 GAL 15% HCL NEFE	3285-98

TUBING RECORD Size 2-1/16" IPC Set At 3310 Packer At Single-3310 Dual -3200 Liner Run Yes No

Date of First, Resumed Production, SWD or **(Inj)** 3-14-96 Producing Method Flowing Pumping Gas Lift Water Inj. Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas: N/A

Vented Sold Used on Lease
(If vented, submit ACD-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval
3330-45
3285-98