

13-163-23243-00-00

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03218

Name: American Trading & Prod. Corp.

Address 1331 Lamar, Suite #1250

City/State/Zip Houston, TX 77010

Purchaser: EOTT Energy Operating

Operator Contact Person: Donald W. Garrett

Phone (713) 460-2355 ext 227

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Fred Walsh

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas EMHR SIGV
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PSTD
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____

8/15/94 8/22/94 9/14/94

Spud Date Date Reached TD Completion Date

API #15-163-23,234 243

ORIGINAL

County Rooks

NW - SW - SE - Sec. 29 Twp. 8S Rge. 17 E W

990 Feet from N (circle one) Line of Section

2320 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. NW or SW (circle one)

Lease Name Stamper 'A' Well # 8

Field Name Dopita

Producing Formation Lansing-Kansas City

Elevation: Ground 1970' KB 1975'

Total Depth 3489' PSTD 3443

Amount of Surface Pipe Set and Cemented at 1288 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate-II completion, cement circulated from _____

feet depth to _____ w/ _____ sk cnt.

Drilling Fluid Management Plan ALT 1 9/24 7-24-95
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1880 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado [Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. [Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

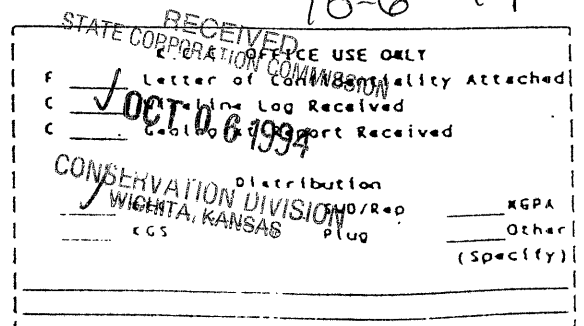
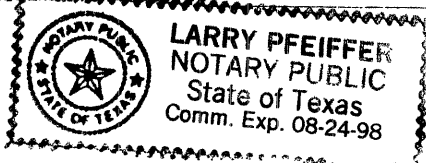
Signature Donald W. Garrett

Title Operations Manager Date 9/28/94

Subscribed and sworn to before me this 30 day of September 19 94

Notary Public Larry Pfeiffer

Date Commission Expires _____



Operator Name American Trading & Prod. Corp. Lease Name Stamper 'A' Well # 8

Sec. 29 Twp. 8S Rge. 17 East West County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka Ls	2859	(-906)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3072	(-1119)
List All E.Logs Run:		Lansing Ls	3113	(-1160)
Dual Induction Focused		Kansas City Ls	3200	(-1247)
Z-Densilog		Marmaton	3343	(-1390)
Compensated Neutron		Arbuckle	3382	(-1429)
Gamma Ray Minilog		TD	3484	(-1531)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	1288	Light Standard	350	3% CaCl ₂
Production	7-7/8	5-1/2	15.5	3484	Standard	150	1/4# Floccelle 10% salt 5% Calseal 6# Gilsonite/sk .75% Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3305-3323 (18')	500 Gal MSA + 1500 Gal HCL	3305'
		NEFE	

TUBING RECORD

Size 2-7/8 Set At 3350.19 Packer At None Liner Run Yes No

Date of First Resumed Production, SWD or Inj. 9-14-94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls	Gas	Mcf	Water	Bbls	Gravity
	1		0		15		34.5

N/A

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf Dually Comp Cemented Other (Specify)

Production Interval 3305-23'

ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

15-163-23243-0000



HALLIBURTON
ORIGINAL

INVOICE

INVOICE NO.	DATE
722540	08/22/1994

WELL LEASE NO./PROJECT STAMPER 8		WELL/PROJECT LOCATION ROOKS		STATE KS	OWNER SAME
SERVICE LOCATION HAYS		CONTRACTOR EMPHASIS DRILLING	JOB PURPOSE CEMENT PRODUCTION CASING		TICKET DATE 08/22/1994
ACCT. NO. 018800	CUSTOMER AGENT DAVID FANT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 7542

AMERICAN TRADING & PROD. CORP
P. O. BOX 431
HOLDENVILLE, OK 74848

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	40	MI	2.75	110.00
		1	UNT		
001-016	CEMENTING CASING	3478	FT	1,500.00	1,500.00
		1	UNT		
030-018	CEMENTING PLUG SW, PLASTIC TOP	5	1/2 IN	65.00	65.00
		1	EA		
030-019	CEMENTING PLUG SW, PLASTIC BOT	5	1/2 IN	65.00	65.00
		1	EA		
018-315	MUD FLUSH	840	GAL	.65	546.00
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	121.00	121.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	110.00	110.00
815.19251					
50	FLUIDMASTER CENT 5 1/2 S-4	12	EA	63.00	756.00
807.93522					
66	FASGRIP LIMIT CLAMP 5 1/2"	16	EA	12.00	192.00
807.64031					
504-308	CEMENT - STANDARD	150	SK	7.24	1,086.00
509-968	SALT	650	LB	.15	97.50
507-775	HALAD-322	106	LB	7.00	742.00
508-127	CAL SEAL 60	8	SK	25.90	207.20
508-291	GILSONITE BULK	900	LB	.40	360.00
500-207	BULK SERVICE CHARGE	189	CFT	1.35	255.15
500-306	MILEAGE CMTG MAT DEL OR RETURN	165.560	TMI	.95	157.28
INVOICE SUBTOTAL					6,370.13
DISCOUNT-(BID)					1,837.47-
INVOICE BID AMOUNT					4,532.66
*-KANSAS STATE SALES TAX					139.29
***** CONTINUED ON NEXT PAGE *****					

AFFIX JOB TKT

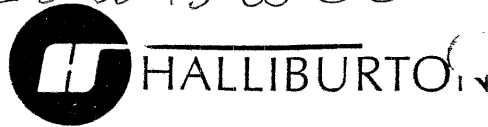
TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

FORM HAL-1900-F

ORIGINAL

15-163-23243-00-00

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046



HALLIBURTON

ORIGINAL

INVOICE

INVOICE NO.	DATE
722540	08/22/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
STAMPER 8		ROOKS		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
HAYS	EMPHASIS DRILLING	CEMENT PRODUCTION CASING		08/22/1994	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
018800	DAVID FANT			COMPANY TRUCK	75421

AMERICAN TRADING & PROD. CORP
P. O. BOX 431
HOLDENVILLE, OK 74848

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	*-HAYS CITY SALES TAX				28.44
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$4,700.39

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

FORM HAL-1900-F



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO:
AMERICAN TOOLING & PRODUCTION CORP.
 ADDRESS
1331 LAMAR SUITE 1250
 CITY, STATE, ZIP CODE
HOUSTON, TX 77010

CUSTOMER COPY

TICKET

No. **722540 - 5**

PAGE **1** OF **2**

SERVICE LOCATIONS HAYS, KS	WELL/PROJECT NO. 8	LEASE STAMPER	COUNTY/PARISH ROOKS	STATE KS	CITY/OFFSHORE LOCATION	DATE 8-22-94	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR EMPHASIS	RIG NAME/NO.	SHIPPED VIA 51143	DELIVERED TO LOANOW	ORDER NO.
3.	WELL TYPE 01	WELL CATEGORY 01	JOB PURPOSE 035	WELL PERMIT NO. 15-163-23234	WELL LOCATION 29 - T - R - NW		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

15-163-23243-00-00

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
200-117		1			MILEAGE	40	MI	2.75		110.00
001-016		1			PUMP CHARGE	3478	FT	1500.00		1500.00
030-018		1			TOP PLUG	1	EA	65.00		65.00
030-019		1			BOTTOM PLUG	1	EA	65.00		65.00
018-315		1			MUDFLUSH	840	GAL	.65		546.00
12A	825.105	1			GUIDE SHOE	1	EA	121.00		121.00
24A	815.19251	1			INSERT FLOAT VALVE	1	EA	110.00		110.00
50	807.93522	1			CENTRALIZERS S-4 FLOWMETERS	12	EA	63.00		756.00
66	807.61031	1			FASGRIP LIMIT CLAMPS	16	EA	12.00		192.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS. X <i>[Signature]</i> DATE SIGNED 8-22-94 TIME SIGNED 0030 8 A.M.	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY: <input type="checkbox"/> YES <input type="checkbox"/> NO		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 3465.00 FROM CONTINUATION PAGE(S) 2905.13 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 6370.13
	TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
	BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					
	TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND								

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) Don Font	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X <i>[Signature]</i>	HALLIBURTON OPERATOR/ENGINEER WAYNE E. WILSON	EMP # 89377	HALLIBURTON APPROVAL <i>[Signature]</i>
--	--	---	-----------------------	--



WELL DATA

FIELD _____ SEC 29 TWP 8 RNG. 17W COUNTY ROCKS STATE KS

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO 10238
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>U</u>	<u>15.5</u>	<u>5 1/2</u>	<u>KB</u>	<u>3478</u>	
LINER						
TUBING						
OPEN HOLE			<u>7 1/2</u>	<u>3478</u>	<u>3483</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>8-21</u>	DATE <u>8-21</u>	DATE <u>8-22</u>	DATE <u>8-22</u>
TIME <u>1700</u>	TIME <u>2130</u>	TIME <u>0200</u>	TIME <u>0400</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>INSSET FLOAT</u>	<u>1</u>	<u>HOWCO</u>
FLOAT SHOE		
GUIDE SHOE	<u>1</u>	<u>"</u>
CENTRALIZERS <u>FINDMASTERS</u>	<u>12</u>	<u>BAKER</u>
BOTTOM PLUG	<u>1</u>	<u>HOWCO</u>
TOP PLUG	<u>1</u>	<u>"</u>
HEAD <u>PC</u>	<u>1</u>	<u>"</u>
PACKER		
OTHER <u>EASGOLD CLAMPS</u>	<u>16</u>	<u>BAKER</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>W WOODSON</u>	<u>B9377</u>	<u>39624 HAS, KS</u>
<u>D ASH</u>	<u>E1609</u>	<u>51143 " "</u>
<u>M KARLES</u>	<u>G1511</u>	<u>51252-76103 " "</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. @ API _____
DISPL. FLUID _____ DENSITY _____ LB/GAL. @ API _____
PROP. TYPE _____ SIZE _____ LB. _____
PROP. TYPE _____ SIZE _____ LB. _____
ACID TYPE _____ GAL. _____ % _____
ACID TYPE _____ GAL. _____ % _____
ACID TYPE _____ GAL. _____ % _____
SURFACTANT TYPE _____ GAL. _____ IN _____
NE AGENT TYPE _____ GAL. _____ IN _____
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____
GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____
BREAKER TYPE _____ GAL.-LB. _____ IN _____
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

ORIGINAL

DEPARTMENT CEMENT
DESCRIPTION OF JOB 5 1/2" LONGSTOCK
JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.
CUSTOMER REPRESENTATIVE X DAVID FAST
HALLIBURTON OPERATOR Wayne E. Wood COPIES REQUESTED 1

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>150</u>	<u>STANDARD</u>		<u>B</u>	<u>10% SALT 5% CALCAL, 6# 6750WATS, 7590 HALAD 322</u>	<u>1.34</u>	<u>15.37</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 24' REASON INSSET

PRESLUSH 20 BBL.-GAL. TYPE MIDDLEWASH
LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. 82.3
CEMENT SLURRY 358 BBL.-GAL.
TOTAL VOLUME: BBL.-GAL. _____

REMARKS

TOTAL P.D. - 3480
CENTRALIZERS - 10' OFF = 620' SHU, 1, 1.5, 2, 2.5, 3, 3.5, 4, 4.5, 5, 5.5, 6,

CUSTOMER: EMERSON BRANDS PRODUCTION LEASE STAMPER WELL NO. 08 JOB TYPE 5 1/2" LONGSTOCK DATE 8-22-91

15-163-23243-00-00



HALLIBURTON

DATE 8-22-94 PAGE NO. 11

JOB LOG HAL-2013-C

CUSTOMER AMERICAN TRADING WELL NO. 8 LEASE STAMPER JOB TYPE 5 1/2" LONGSTRENGTH TICKET NO. 722540

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							CALLED OUT 8-21-94
	2130							ON LOCATION 8-21-94
	0200							ORIGINAL BREAK CALCULATION
	0231							RELEASE BOTTOM PLUG - LOAD TOP PLUG
	0236	5	20		✓		225	PUMP MUD FLOSH PLUG PATHOLE 15 SLS CMT
	0247	5.5	35.8		✓		250	MIX CEMENT
	0254							WASH OUT PUMP - LEVES
	0255							RELEASE PLUG
	0256	5.7	0		✓		650	DISPLACE PLUG
	0312		82.3				1000	PLUG DOWN
	0314						1000	RELEASE PSZ
								OIL FLOAT HELD
								WASH-UP
								RACK-UP
	0400							JOB COMPLETE
								THANK YOU WAYNE WILSON DAVE ASH MEL KARLW

FIELD OFFICE

ORIGINAL

INVOICE

15-163-23243-00-00



HALLIBURTON ORIGINAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE NO.	DATE
722538	08/16/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
STAMPER "A" 8		ROOKS		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	TICKET DATE
HAYS		EMPHASIS DRILLING		CEMENT SURFACE CASING	08/16/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
018800	DAVID FANT			COMPANY TRUCK	75294

AMERICAN TRADING & PROD. CORP
P. O. BOX 431
HOLDENVILLE, OK 74848

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM.	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
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		1	UNT		
001-016	CEMENTING CASING	1295	FT	1,145.00	1,145.00
		1	UNT		
030-018	CEMENTING PLUG SW, PLASTIC TOP	8	5/8 IN	130.00	130.00
		1	EA		
030-019	CEMENTING PLUG SW, PLASTIC BOT	8	5/8 IN	135.00	135.00
		1	EA		
24A	INSERT FLOAT VALVE - 8 5/8"8RD	1	EA	171.00	171.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	55.00	55.00
815.19415					
40	CENTRALIZER 8-5/8" X 12.25"	3	EA	72.00	216.00
807.93059					
504-316	CEMENT - HALL. LIGHT STANDARD	350	SK	6.82	2,387.00
504-308	CEMENT - STANDARD	150	SK	7.24	1,086.00
509-406	ANHYDROUS CALCIUM CHLORIDE	12	SK	36.75	441.00
507-210	FLOCELE	88	LB	1.65	145.20
500-207	BULK SERVICE CHARGE	530	CFT	1.35	715.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	457.880	TMI	.95	434.99

INVOICE SUBTOTAL

7,171.69

DISCOUNT-(BID)
INVOICE BID AMOUNT

2,194.20-
4,977.49

*-KANSAS STATE SALES TAX
*-HAYS CITY SALES TAX

200.84
41.00

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$5,219.33

STATE CORPORATION COMMISSION
JUL 24 1995
7-24-1995
WICHITA, KANSAS

AFFIX JOB TKT

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FORM HAL-1900-F



CHARGE TO: AMERICAN TRADING & PRODUCTION CORP
 ADDRESS: 1331 TAMAR
 CITY, STATE, ZIP CODE: HOUSTON, TX 77010

CUSTOMER COPY
 No. 722538 - 3
 PAGE 1 OF 2

HAL-1906-N

SERVICE LOCATIONS 1. HOSKINS	WELL/PROJECT NO. 8	LEASE STAMPER "A"	COUNTY/PARISH ROOKS	STATE KS	CITY/OFFSHORE LOCATION	DATE 8-16-94	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE JOB? <input type="checkbox"/> YES <input type="checkbox"/> SALES <input checked="" type="checkbox"/> NO	NITROGEN <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR EMPANSA DRILLING	RIG NAME/NO.	SHIPPED VIA 5077 1501100	DELIVERED TO	ORDER NO.
3.	WELL TYPE 01	WELL CATEGORY 01	JOB PURPOSE 010	WELL PERMIT NO. 15-163-23234	WELL LOCATION 29	JUL 24 - 1995 STATE OF MISSOURI 7-11-95 W. J. WILSON	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

15-163-23243-00-00

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117		1			MILEAGE	40		MI		2.75	110.00
001-016		1		0	PUMP CHARGE	1245		FT	6.12	1145.00	1145.00
030-018		1		20	TOP PLUG	1		IN	8 5/8"	130.00	130.00
030-014		1		20	BOTTOM PLUG	1		IN	8 5/8"	135.00	135.00
21249	815.19502	1		25	INSERT FLOAT VALVE	1		IN	8 5/8"	171.00	171.00
27	815.19415	1		25	AUTO FILL UP	1		IN		55.00	55.00
40	807.93059	1		35	CENTRALIZERS 5-4	3		IN	8 5/8"	72.00	216.00

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	TYPE LOCK	DEPTH	SURVEY AGREE UN-DECIDED DIS-AGREE	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO	PAGE TOTAL FROM CONTINUATION PAGE(S)
	BEAN SIZE	SPACERS			
TUBING SIZE TUBING PRESSURE WELL DEPTH			SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE		
TREE CONNECTION TYPE VALVE					

CUSTOMER DID NOT WISH TO RESPOND

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) David East	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X [Signature]	HALLIBURTON OPERATOR/ENGINEER WAYNE E. WILSON	EMP # 89337	HALLIBURTON APPROVAL [Signature]
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TRK 5 51252-76103---0818

TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 722539

HALLIBURTON ENERGY SERVICES

CUSTOMER American Trading	WELL Stamper 8	DATE 8-16-94	PAGE OF 2 2
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FORM 1911 R-10

15-163-23243-00-00

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-316		1		B	Halliburton Light Cement	350				6 82	2,387 00
504-308		1		B	Standard Cement	150				7 24	1,086 00
509-406		1		B	Calcium Chloride	12				36 75	441 00
507-210		1		B	Plocele Blended W/ HLC	88	1b			1 65	145 20
500-207		1		B	SERVICE CHARGE						
500-306		1		B	MILEAGE CHARGE						
					TOTAL WEIGHT	45,788					
					LOADED MILES	20					
					TON MILES	457.880					
					CUBIC FEET	530				1 35	715 50
										95	434 99

STATE OF TEXAS
JUL 2 7 24/95
TARRANT COUNTY

No. B 232515

CONTINUATION TOTAL	5,209.69
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WELL DATA

FIELD _____ SEC 29 TWP. 8 RNG. 17W COUNTY ROCKS STATE KS

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO 10540
 INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>U</u>	<u>23</u>	<u>8 5/8</u>	<u>KB</u>	<u>12957</u>	
LINER						
TUBING						
OPEN HOLE			<u>1214</u>	<u>12957</u>	<u>1293</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT-COLLAR <u>23527 FLOAT</u>	<u>1</u>	<u>HOWCO</u>
FLOAT-SHOE <u>A20 FLUID</u>	<u>1</u>	<u>"</u>
GUIDE SHOE		
CENTRALIZERS	<u>3</u>	<u>"</u>
BOTTOM PLUG	<u>1</u>	<u>"</u>
TOP PLUG	<u>1</u>	<u>"</u>
HEAD <u>PC</u>		
PACKER		
OTHER		

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>8-16</u>	DATE <u>8-16</u>	DATE <u>8-16</u>	DATE <u>8-16</u>
TIME <u>1145</u>	TIME <u>1300</u>	TIME <u>1830</u>	TIME <u>1330</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>W WILSON</u>	<u>89377</u>	<u>39604</u>
<u>D. ASH</u>	<u>F1609</u>	<u>5197</u>
<u>V. RICHNER</u>	<u>59734</u>	<u>ORIX</u>
<u>D. MOSS</u>	<u>26441</u>	<u>51252-76103</u>

ORIGINAL

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____

DEPARTMENT CEMENT
 DESCRIPTION OF JOB 8 5/8 SURFACE
 JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
 CUSTOMER REPRESENTATIVE X DAVID FAST

HALLIBURTON OPERATOR Wayne Wk COPIES REQUESTED 1

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>350</u>	<u>HLC</u>		<u>B</u>	<u>375 CC 1/4 # FIBREX P/SX</u>	<u>1.86</u>	<u>12.67</u>
	<u>150</u>	<u>STANDARD</u>		<u>B</u>	<u>375 CC</u>	<u>1.20</u>	<u>15.62</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. 80.7
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY BBL. 115.9 - 32.1 = 193
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____
 ORDERED _____ AVAILABLE _____ USED _____ REMARKS _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 35.72 REASON 10527

REMARKS: TOTAL PAD - 12957
CENTRALIZERS - 1, 2, 3, 4, 5, 10' BLDG
 STATE COMMISSION
 JUL 2 1995
 7/24/1995

CUSTOMER OPERATED
 LEASE
 STANDARD "A"
 WELL NO. 8
 JOB TYPE 8 5/8 SURFACE
 DATE 8-16-95



HALLIBURTON

15-163-23243-00-00

JOB LOG HAL-2013-C

DATE	PAGE NO.
8-16-99	1
TICKET NO.	
722538	

CUSTOMER	WELL NO.	LEASE	JOB TYPE
AMERICAN TRADING	8	STAMPER "A"	8 5/8" SURFACE

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1145							CALLED OUT
	1300							ON LOCATION - ALL D.P. OUT OF WELL
	1605							DROP BALL
								BREAK CIRCULATION
	1638							RELEASE BOTTOM PLUG (LOAD TOP PLUG)
	1645	6.5	0		✓		0	MIX CEMENT
	1715		148				0	FRESH MIXING
								RELEASE PLUG
	1723	6	0		✓		400	DISPLACE PLUG
	1737		80.7				800	PLUG DOWN 150 SLS CEMENT TO PCT
	1738						800	RELEASE PSZ
								OK FLOAT HELD
								WASH-UP
								RACK-UP
	1830							JOB COMPLETE
								THANK YOU
								WAYNE WATSON
								DAVE ASH
								KELLY RICHMEYER
								DON MOSS