

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

163-23258

00-00
ORIGINAL

Operator: License # 3218

Name: American Trading & Prod. Corp.

Address 1331 Lamar, Suite 1250

City/State/Zip Houston, TX 77010

Purchaser: EOTT Energy Operating

Operator Contact Person: Donald W. Garrett

Phone (713) 658-0445

Contractor: Name: Vonfeldt Drilling Company

License: 9431

Wellsite Geologist: Fred Walsh

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6/29/95 7/4/95 7/25/95
Spud Date Date Reached TD Completion Date

API NO. 15- _____

County Rooks

C SW NE SE Sec. 29 Twp. 8S Rge. 17W

~~330~~ 1650 Feet from N (circle one) Line of Section

~~330~~ 990 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, NW or SW (circle one)

Lease Name Stamper F Well # 2

Field Name Dopita

Producing Formation Lansing-Kansas City

Elevation: Ground 1980 KB 1985

Total Depth 3450' PBTB 3405

Amount of Surface Pipe Set and Cemented at 1295' Fe

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Fe

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm

Drilling Fluid Management Plan ALT 1 JW 2-26-96
(Data must be collected from the Reserve Pit)

Chloride content 53,000 ppm Fluid volume 350 bb

Dewatering method used Left to dry

Location of fluid disposal if hauled offsite: _____

Operator Name RECEIVED STATE CORPORATION COMMISSION 9-1-95

Lease Name SEP 0 1 1995 License No. _____

Quarter 1 Sec. 29 Twp. 8S Rng. 17W E/W

County Rooks Docket No. _____

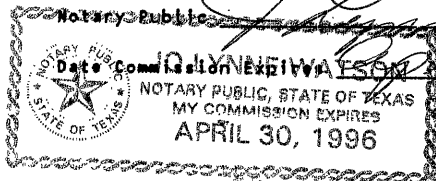
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald W. Garrett

Title OPERATIONS MANAGER Date 8-30-95

Subscribed and sworn to before me this 30th day of August, 1995.



K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> N6PA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

Operator Name American Trading & Prod. Corp. Lease Name Stamper F Well # 2

Sec. 29 Twp. 8N Rge. 17 East West
 County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	2877	- 905
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3130	-1158
List All E.Logs Run:		Kansas City	3210	-1238
Dual Induction - GR		Marmaton	3366	-1394
Z-Densilog - Comp Neutron		Arbuckle	3406	-1434
Minilog - GR				
Caliper - GR				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1297.8	Lite Regular	325 150	3% CC
Production	7-7/8	5-1/2	15.5	3422 ³⁴⁴⁴	Regular	150	5% Calseal 10% Salt 3/4% Halad 33 5#/Sk Gilson-ite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3335 - 50'	1500 Gal 15% HCL NEFE	3335-50

TUBING RECORD Size 2-3/8 Set At 3393 Packer At _____ Liner Run Yes No

Date of First Resumed Production, SWD or Inj. 7-25-95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 4 Bbls. Gas 0 Mcf Water 12 Bbls. Gas-Oil Ratio -- Gravity 34.5

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3335 - 3350'

DRILLERS WELL LOG

ORIGINAL

API# 15-163-23258-00-00

DATE COMMENCED: June 29, 1995
DATE COMPLETED: July 4, 1995

American Trading & Production Corp.
STAMPER "F" #2
SW NE SE Sec. 29-8S-17W
Rooks County, Kansas

ELEVATION: 1980 G.L.
1985 K.B.

0 - 125' Shale, Rock
125 - 1283' Sand, Shale
1283 - 1319' Anhydrite
1319 - 1320' Sand, Shale
1320 - 2200' Lime, Shale
2200 - 2915' Lime, Shale
2915 - 3375' Lime, Shale
3375 - 3450' Shale
3450' R.T.D.

FORMATION DATA

Anhydrite 1285'
Base Anhydrite 1319'
Topeka 2880'
L.K.C. 3132'
Marmaton 3366'
Arbuckle 3406'
R.T.D. 3450'

RECEIVED
CORPORATION COMMISSION
9-1-1995
CONSERVATION
WICHITA, KANSAS

Surface Pipe: Set 28# Used 8 5/8"
casing at 1295' with 325 sacks H.L.C.
and 150 sacks Common, 3% cc and 1/4#
flo seal per sack.

Production Pipe: Set 14# Used 5 1/2"
pipe at 3448' with 150 sacks common,
5% calseal, 10% salt and 5# gilsonite
per sack.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF RUSSELL) ss

Alan Vonfeldt of lawful age, does swear and state that the facts
and statements herein are true and correct to the best of his knowledge.

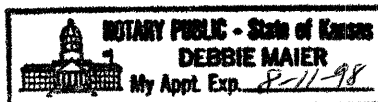
Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 11th day of July, 1995.

My Comm. Expires:

August 11, 1998

Debbie Maier
Debbie Maier, Notary Public



ORIGINAL



HALLIBURTON ORIGINAL

15-163-23258-00-00

REMIT TO:

P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
839776	07/04/1995

WELL LEASE NO./PROJECT

WELL/PROJECT LOCATION

STATE

OWNER

STAMPER F-2

ROOKS

KS SAME

SERVICE LOCATION

CONTRACTOR

JOB PURPOSE

TICKET DATE

HAYS

VONFELDT DRILLING 1

CEMENT PRODUCTION CASING

07/04/1995

ACCT. NO.

CUSTOMER AGENT

VENDOR NO.

CUSTOMER P.O. NUMBER

SHIPPED VIA

FILE NO.

018800 KIP BUNCH

COMPANY TRUCK 92793

DIRECT CORRESPONDENCE TO:

AMERICAN TRADING & PROD. CORP P. O. BOX 431 HOLDENVILLE, OK 74848

P.O. BOX 1598 LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	54	MI	2.75	148.50
		1	UNT		
001-016	CEMENTING CASING	3444	FT	1,500.00	1,500.00
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	5 1/2	IN	60.00	60.00
		1	EA		
12A	GUIDE SHOF - 5 1/2" 8RD THD.	1	EA	121.00	121.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2"8RD	1	EA	110.00	110.00
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	55.00	55.00
815.19311					
40	CENTRALIZER 5-1/2" X 7 7/8"	10	EA	44.00	440.00
807.93022					
018-315	MUD FLUSH	840	GAL	.65	546.00
504-308	CEMENT - STANDARD	150	SK	8.86	1,329.00
509-968	SALT	650	LB	.15	97.50
507-775	HALAD-322	106	LB	7.00	742.00
508-127	CAL SEAL 60	7	SK	25.90	181.30
508-291	GILSONITE BULK	750	LB	.40	300.00
500-207	BULK SERVICE CHARGE	185	CF	1.35	249.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	220.131	TMI	.95	209.12
INVOICE SUBTOTAL					6,089.17
DISCOUNT-(BID)					1,672.42-
INVOICE BID AMOUNT					4,416.75
*-KANSAS STATE SALES TAX					132.20
*-HAYS CITY SALES TAX					26.99
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$4,575.94

RECEIVED SEP 01 1995 7-1-1995 CONSOLIDATED CORPORATION COMMISSION WICHITA PARKERS

AFFIX JOB TKT

FORM HAL-1900-F

TERMS. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON

HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO
American Trading & Production Corp
 ADDRESS
P.O. Box 431
 CITY, STATE ZIP CODE
Holdenville, Ok. 74848

TICKET

No. **839776 - 3**

PAGE **1** OF **2**

1. HAYS KS 25525	WELL/PROJECT NO. F-2	LEASE Stamper	COUNTY/PARISH Rooks	STATE KS	CITY-OFFSHORE LOCATION Plainville, KS	DATE 7-4-95	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR Vonfeldg Drlg-	RIG NAME/NO. 1	SHIPPED VIA 51140	DELIVERED TO WELL SITE	ORDER NO.
3.	WELL TYPE 01	WELL CATEGORY 01	JOB PURPOSE 035	WELL PERMIT NO.	WELL LOCATION 6-N-3-E Plainville, KS		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

15-163-23258-00-00

RECEIVED STATE CORPORATION COMMISSION 7-1-1995

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117		1			MILEAGE	54	mi			2.75	148.50
001-016		1			Pump Service	3444	FT			1.50000	1500.00
030-016		1			Top Plug	1	EA	5 1/2	IN	60.00	60.00
12A	825.205	1			Guide Shoe	1	EA	5 1/2	IN	121.00	121.00
24A	815.19251	1			Insert Float	1	EA	5 1/2	IN	110.00	110.00
27	815.19311	1			Fill up Unit	1	EA	5 1/2	IN	55.00	55.00
40	806.60023	1			Centralizer	10	EA	5 1/2	IN	44.00	440.00
018-315		1			Mud Flush	840	Gal			65	546.00

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS <input checked="" type="checkbox"/> <i>[Signature]</i> DATE SIGNED _____ TIME SIGNED _____ <input type="checkbox"/> A.M. <input type="checkbox"/> P.M. <input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	SURVEY AGREE UN-DECIDED DIS-AGREE OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND	PAGE TOTAL 2980 50 FROM CONTINUATION PAGE(S) 3108 67 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 6089 17	
	TYPE LOCK DEPTH BEAN SIZE SPACERS	TYPE OF EQUALIZING SUB. CASING PRESSURE	TUBING SIZE TUBING PRESSURE WELL DEPTH	
	TREE CONNECTION TYPE VALVE			

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <i>Hip Bench</i>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <i>[Signature]</i>	HALLIBURTON OPERATOR/ENGINEER <i>G. Palmberg</i>	EMP # 41489	HALLIBURTON APPROVAL <i>[Signature]</i>
---	--	---	-----------------------	--



TRK 51252-76103
TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 839776

HALLIBURTON ENERGY SERVICES

CUSTOMER
Americah Trading & Produc

WELL
Stamper F-2

DATE
7-4-95

PAGE OF
2 12

FORM 1911 R-10

15-63-23258-00-00

ORIGINAL

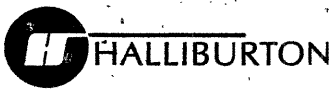
RECEIVED
STATE CORPORATION COMMISSION
7-11-95
SEP 07 1995
CONSERVATION DIVISION
WICHITA, KANSAS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
504-308		1			Standard Cement	150				8 86	1,329	00
509-968		1			Salt	650				15	97	50
5079775		1			Halad9322	106	1b			7 00	742	00
508-127		1			Cal Seal	7				25 90	181	30
508-291		1			Gilsonite	7	1b			40	300	00
500-207		1			SERVICE CHARGE							
500-306		1			MILEAGE CHARGE							
					TOTAL WEIGHT	16,306						
					LOADED MILES		27					
					CUBIC FEET		185			1 35	249	75
					TON MILES		220.131			95	209	14

No. B 232602

CONTINUATION TOTAL

3,108.68
67



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

MIDCONTINENT 15-163-23258-00-00
HAYS
BILLED ON TICKET NO. 839776

CUSTOMER American Leasing Prod Co
LEASE Stampac
WELL NO. 1-11
JOB TYPE Prod Well

WELL DATA

FIELD Dapta SEC 29 TWP 8S RNG 17W COUNTY Rooks STATE Ks

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA Fract @ 3412 TOTAL DEPTH 3450

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	14	5 1/2	0	3444	
LINER						
TUBING						
OPEN HOLE				3444	3450	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-4</u>	DATE <u>7-4</u>	DATE <u>7-4</u>	DATE <u>7-4</u>
TIME <u>1130</u>	TIME <u>1445</u>	TIME <u>1700</u>	TIME <u>1845</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>Insert 5 1/2</u>	<u>1</u>	<u>HES</u>
GUIDE SHOE <u>Reg 5 1/2</u>	<u>1</u>	<u>HES</u>
CENTRALIZERS <u>S-4 5 1/2</u>	<u>1</u>	<u>HES</u>
BOTTOM PLUG		
TOP PLUG <u>S-W 5 1/2</u>	<u>1</u>	<u>HES</u>
HEAD		
PACKER		
OTHER <u>Fill-p 5 1/2</u>	<u>1</u>	<u>HES</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN
NE AGENT TYPE _____ GAL. _____ IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
GELLING AGENT TYPE _____ GAL.-LB. _____ IN
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
BREAKER TYPE _____ GAL.-LB. _____ IN
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>Gr. Palenberg 41489</u>	<u>40029</u>	<u>HAYS</u>
<u>Gr. Blessing 52160</u>	<u>51145</u>	<u>HAYS</u>
<u>J. Becker 43222</u>	<u>76103</u>	<u>HAYS</u>
	<u>51252</u>	<u>HAYS</u>

ORIGINAL

DEPARTMENT CEMENT
DESCRIPTION OF JOB CEMENT PROD CSG

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR Gr. Palenberg COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>150</u>	<u>Standard</u>	<u>B</u>	<u>5 1/2 Galocal</u>	<u>1 1/2 Salt</u> <u>3 1/4 % NALCO-322</u>	<u>3.5</u>	<u>15.2</u>

RECEIVED
STATE CORPORATION COMMISSION
SEP 07 1995
MICHITA KARENS

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
HYDRAULIC HORSEPOWER _____

SUMMARY

VOLUMES

PRESLUSH: BBL.-GAL. 840 TYPE MUD FILT
LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____
CEMENT SLURRY: BBL.-GAL. _____
TOTAL VOLUME: BBL.-GAL. _____

REMARKS

ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 33 REASON Shoc Joint

SEE JOB LOG
Thank you
Paul, Dave, John



K-163-23258-00-00

HALLIBURTON

DATE 7-4-95 PAGE NO. 1

JOB LOG HAL-2013-C

CUSTOMER AMERICAN TRADERS Prod Co WELL NO. F-2 LEASE Stanger JOB TYPE Production Csg TICKET NO. 839776

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							Called out
	1445							On location Laying down Kelly
	1520							Start Used 5 1/2" 1 1/2" Csg in hole
	1655							PROP BALL FOR INSERT
	1700							Rig up to Circulate
	1730							Ball through Insert
								Circulate w/ rig pump
								Tie in the pump truck
								Plug mouse Hole 10 sks FA-2
								Plug RAT Hole 15 sks FA-2
	1735	4	20			400		Pump Mud Flush
	1745	4 1/2				300		mix cement Reciprocating csg
								150 sks Standard 5% Calseal
								10% Salt 3/4% Halad-322
								5% G. lsunite/lk
	1755		30			300		Cement mixed
								Wash out pump & line
								Release 5-w plug
	1800	6				200		Start Displacement 1905 ^{570P} RECIPROCATING
	1815		84			1200		Plug down
								Release Pressure -
								Wash up & Rack up
								Job Completed

ORIGINAL

RECEIVED STATE CORPORATION COMMISSION

SEP 07 1995 9-1-1995 CONSERVATION DIVISION WICHITA, KANSAS

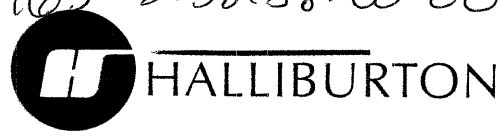
Thank you,

Hail, Gary & John

15-163-23258-00-00

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

ORIGINAL
INVOICE



INVOICE NO.	DATE
839639	06/30/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
STAMPER F-2		ROOKS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		VONFELDT DRILLING	CEMENT SURFACE CASING		06/30/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
018800	KIP BUNCH			COMPANY TRUCK	92653

ORIGINAL

AMERICAN TRADING & PROD. CORP
P. O. BOX 431
HOLDENVILLE, OK 74848

DIRECT CORRESPONDENCE TO:
P.O. BOX 1598
LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	54	MI	2.75	148.50
		1	UNT		
001-016	CEMENTING CASING	1291	FT	1,145.00	1,145.00
		1	UNT		
24A	INSERT FLOAT VALVE - 8 5/8"8RD	1	EA	171.00	171.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	55.00	55.00
815.19411					
40	CENTRALIZER-8-5/8 X 12-1/4	4	EA	80.00	320.00
806.60059					
030-016	CEMENTING PLUG SW ALUM TOP	8 5/8	IN	120.00	120.00
		1	EA		
66	FASGRIP LIMIT CLAMP 8 5/8"	1	EA	13.75	13.75
807.64056					
504-316	CEMENT - HALL. LIGHT STANDARD	325	SK	8.03	2,609.75
504-308	CEMENT - STANDARD	150	SK	8.86	1,329.00
509-406	ANHYDROUS CALCIUM CHLORIDE	12	SK	36.75	441.00
507-210	FLOCELE	81	LB	1.65	133.65
500-207	BULK SERVICE CHARGE	504	CFT	1.35	680.40
500-306	MILEAGE CMTG MAT DEL OR RETURN	608.931	TMI	.95	578.48

INVOICE SUBTOTAL	7,745.53
DISCOUNT-(BID)	1,936.36-
INVOICE BID AMOUNT	5,809.17
*-KANSAS STATE SALES TAX	237.11
*-HAYS CITY SALES TAX	48.38

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>>> \$6,094.66

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: *American Trading & Prod. Co.*
 ADDRESS: *PO Box 431*
 CITY, STATE, ZIP CODE: *Holdenville, OK 74848*

CUSTOMER COPY
 No. **839639 - 9**
 PAGE 1 OF 2

1. <i>Wing P. 25225</i>	WELL/PROJECT NO. <i>F-2</i>	LEASE <i>St. Wipr.</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>K</i>	CITY/OFFSHORE LOCATION	DATE <i>6-30-95</i>	OWNER <i>St. Wipr.</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR	RIG NAME/NO. <i>Venfield Dily Rj #1</i>	SHIPPED VIA <i>C/T</i>	DELIVERED TO <i>Loc...</i>	ORDER NO.
3.	WELL TYPE <i>01</i>	WELL CATEGORY <i>01</i>	JOB PURPOSE <i>010</i>	WELL PERMIT NO.	WELL LOCATION <i>Sec 29 S. 17W</i>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 01 1995
 OKLAHOMA

15-163-23258-00-00

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117		1			MILEAGE 7.62" 51374	54	hr	1	hr	2 1/2	140 1/2
001-016		1			Pump Service	1291	hr	1	hr	1,145 00	1,145 00
24A	815.19502	1			Insert Floor Valve	1	kg	85/8	in	111 1/2	111 1/2
27	815.19411	1			Anchor Fitting	1	kg	85/8	in	55 1/2	55 1/2
40	806-60057	1			5 4 Connections	4	kg	85/8	in	80 1/2	320 1/2
000-016		1			S-W Tool Plug	1	kg	85/8	in	170 00	170 00
66	807-64056	1			Free Gas Check	1	kg	85/8	in	13 1/2	13 1/2

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <i>1,973 1/2</i>
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					FROM CONTINUATION PAGE(S) <i>5,772 1/2</i>
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
DATE SIGNED <i>6-30-95</i>	TIME SIGNED <i>1630</i>	TREE CONNECTION		TYPE VALVE		ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO	
<input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered						SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE <i>7745 53</i>	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <i>Kipp Bunch</i>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <i>[Signature]</i>	HALLIBURTON OPERATOR/ENGINEER <i>[Signature]</i>	EMP # <i>20419</i>	HALLIBURTON APPROVAL
--	--	---	-----------------------	----------------------



TRKS 4444-5070---3860

TICKET CONTINUATION CUSTOMER COPY

TICKET No. 83169

HALLIBURTON ENERGY SERVICES

CUSTOMER American Trading & Production

WELL Stamper F-2

DATE 6-30-95

PAGE 2 OF 2

FORM 1911 R-10

15-163-23258-00-00

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-316		1			Halliburton Light Cement	X325				8 03	2,609 75
504-308		1			Standard Cement	150				8 X86	1,329 00
509-406		1			Calcium Chloride	12				36 75	441 00
507-210		1			Flocele	81	lb			1 65	133 65
500-207		1			SERVICE CHARGE						
								CUBIC FEET	504	1 35	680 40
500-306		1			MILEAGE CHARGE			TON MILES	608.931	95	578 40
					TOTAL WEIGHT	45,106		LOADED MILES	27		

RECEIVED STATE CORPORATION COMMISSION SEP 07 1995

SEP 07 1995

No. B 285124

CONTINUATION TOTAL 5,772.25



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

Mid Continent
Hays, Ks.

15-163-23258-00-00
BILLED ON TICKET NO. 839639

WELL DATA
FIELD _____ SEC 29 TWP. 8^s RNG. 17^w COUNTY Rook. STATE Ks.

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH 1798

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		28	8 7/8	RTB	1291	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-30-95</u>	DATE <u>6-30</u>	DATE <u>6-30</u>	DATE <u>6-30</u>
TIME <u>1500</u>	TIME <u>1630</u>	TIME <u>1645</u>	TIME <u>2030</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>Inset</u> <u>8 7/8"</u>	<u>1</u>	<u>Houco</u>
GUIDE SHOE		
CENTRALIZERS <u>S-4</u> "	<u>4</u>	"
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER <u>Clamp</u> "	<u>1</u>	"

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>D. Kegleiter</u> <u>150719</u>	<u>38472</u> <u>Pickup</u>	<u>Hays, Ks.</u>
<u>R. Berris</u> <u>57220</u>	<u>51374</u>	"
<u>D. Bealand</u> <u>G1512</u>	<u>4444</u> <u>5090</u> <u>TRK</u> <u>REL</u>	"
<u>K. Richards</u> <u>59734</u>	<u>3860</u> <u>Busk</u>	"

ORIGINAL

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN
NE AGENT TYPE _____ GAL. _____ IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
GELLING AGENT TYPE _____ GAL.-LB. _____ IN
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
BREAKER TYPE _____ GAL.-LB. _____ IN
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

DEPARTMENT Cont.

DESCRIPTION OF JOB Cont. 8 7/8" Surface Csg.

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR Roger B. Feylora COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>325</u>	<u>HLC</u>		<u>B</u>	<u>3% CC, 1/4" Lixec</u>	<u>1.97</u>	<u>12.4</u>
	<u>150</u>	<u>Standard</u>		<u>B</u>	<u>3% CC</u>	<u>1.13</u>	<u>15.6</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 35' REASON Shoe Joint

SUMMARY

PRESLUSH: BBL.-GAL. _____ TYPE _____
LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 78.7
CEMENT SLURRY BBL.-GAL. 145
TOTAL VOLUME: BBL.-GAL. _____

REMARKS

See Chart & Job Log
Thank You
Roger

FIELD OFFICE

CUSTOMER American Indus & Prod. Co.
LEASE Stamper
WELL NO. F-2
JOB TYPE Surface
DATE 6-30-95