

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3218

Name American Trading & Prod. Corp.

Address 1331 Lamar, Suite 1250

City/State/Zip Houston, TX 77010

Purchaser: EOTT Energy Operating

Operator Contact Person: Donald W. Garrett

Phone (713) 658-0445

Contractor: Name: Vonfeldt Drilling Company

License: 9431

Wellsite Geologist: Fred Walsh

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

6/19/95 6/24/95 7-17-95
Spud Date Date Reached TD Completion Date

API NO. 15- 163-23260000 **ORIGINAL**
County Rooks

C - SW - SE - SE Sec. 29 Twp. 8S Rge. 17 W

330 Feet from NW (circle one) Line of Section

990 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, NW or SW (circle one)

Lease Name Stamper A Well # 11

Field Name Dopita

Producing Formation Lansing-Kansas City

Elevation: Ground 1970 KB 1975

Total Depth 3430' PBDT 3380'

Amount of Surface Pipe Set and Cemented at 1274 Ft

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Ft

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm

Drilling Fluid Management Plan ALT 1 8/12-21-95
(Data must be collected from the Reserve Pit)

Chloride content 63,000 ppm Fluid volume 350 bb

Dewatering method used Left to dry

Location of STATE CORPORATION COMMISSION fielded offsite:

Operator Name SFP 011995 9-1-95

Lease Name CONSERVATION License No. _____

Quarter WICHITA KANSAS Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

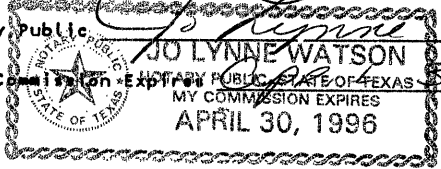
Signature Donald W. Garrett

Title OPERATIONS MANAGER Date 8-24-95

Subscribed and sworn to before me this 24th day of August, 1995.

Notary Public JOLYNNE WATSON

Date Commission Expires APRIL 30, 1996



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name American Trading & Prod. Corp. Lease Name Stamper A Well # 11

Sec. 29 Twp. 8N Rge. 17 East West
 County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	2870	(- 892)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3100	(-1122)
List All E.Logs Run:		Lansing	3122	(-1144)
Dual Induction - Gamma Ray		Kansas City	3204	(-1226)
Z-Densilog - Comp. Neutron		Marmaton	3352	(-1374)
Minilog - G.R.		Arbuckle	3394	(-1416)
Caliper Log - G.R.				

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	28	1274	Howco Lite 50/50 Poz	450	2% CC + 1/4#/Flo Seal
Production	7-7/8	5-1/2	14	3420	Common	150	5% C.C. + 10% Salt + 5#/Sk Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3322' - 3337'	1500 Gal. 15% HCL-NEFE	3322-37'

TUBING RECORD Size 2-3/8" Set At 3336' Packer At None Liner Run Yes No

Date of First Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 13 Bbls. Gas 0 Mcf Water 65 Bbls. Gas-Oil Ratio -- Gravity 34.5°

Disposition of Gas: None Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Intervals 3322'-3337'

DRILLERS WELL LOG

ORIGINAL

15-163-23260-00-00

Date Commenced: June 19, 1995
Date Completed: June 24, 1995

American Trading & Transportation
STAMPER "A" #11
SW SE SE Sec. 29-8S-17W
Rooks County, Kansas

ELEVATION: 1970 G.L.
1975 K.B.

0 - 90' Rock, Shale
90 - 780' Rock, Shale
780 - 1075' Sand, Shale
1975 - 1254' Sand, Shale
1254 - 1278' Anhydrite
1278 - 1290' Anhydrite
1290 - 1560' Sand, Shale
1560 - 2355' Lime, Shale
2355 - 3090' Lime, Shale
3090 - 3430' Lime, Shale
3430' R.T.D.

FORMATION DATA

Anhydrite 1257'
Base Anhydrite 1290'
L.K.C. 3122'
Marmaton 3352'
Arbuckle 3394'
R.T.D. 3430'

Surface Pipe: Set Used 28#
8 5/8" surface pipe at 1274'
with 400 sacks 60/40 poz, HLC 4% cc and
1/4# flo seal. 150 sacks common
3% cc.

Production Pipe: Set 14 1/2# Used
5 1/2" pipe at 3420' with 150 sacks
common 5% cal., 10% salt and 5#
gilsonite per sack.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF RUSSELL) ss

Alan Vonfeldt of lawful age, does swear and state that the facts
and statements herein are true and correct to the best of his knowledge.

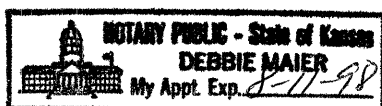
Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 26th day of June 1995.

My Comm. Expires:

August 11, 1998

Debbie Maier
Debbie Maier, Notary Public



Received:
9-1-1995

15-163-23260-00-00

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

ORIGINAL



HALLIBURTON
ORIGINAL

INVOICE

INVOICE NO.	DATE
839615	06/20/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
STAMPER "A" 11		ROOKS		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
HAYS	VONFELDT DIRLLING	CEMENT SURFACE CASING		06/20/1995	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
018800	DAVID FANT			COMPANY TRUCK	92457

AMERICAN TRADING & PROD. CORP
P. O. BOX 431
HOLDENVILLE, OK 74848

DIRECT CORRESPONDENCE TO:
P.O. BOX 1598
LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	54 MI		2.75	148.50
		1 UNT			
001-016	CEMENTING CASING	1277 FT		1,145.00	1,145.00
		1 UNT			
030-016	TOP PLUG	8 5/8 IN		120.00	120.00
		1 EA			
24A	INSERT FLOAT VALVE - 8 5/8"8RD	1 EA		171.00	171.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1 EA		55.00	55.00
815.19415					
40	CENTRALIZER-8-5/8 X 12-1/4	4 EA		80.00	320.00
806.60059					
504-316	CEMENT - HALL. LIGHT STANDARD	400 SK		8.03	3,212.00
504-308	CEMENT - STANDARD	150 SK		8.86	1,329.00
509-406	ANHYDROUS CALCIUM CHLORIDE	14 SK		36.75	514.50
507-210	FLOCELE	100 LB		1.65	165.00
500-207	BULK SERVICE CHARGE	584 CFT		1.35	788.40
500-306	MILEAGE CMTG MAT DEL OR RETURN	704.700 TMI			669.47

RECEIVED
STATE CORPORATION COMMISSION

INVOICE SUBTOTAL	8,637.87
DISCOUNT-(BID)	
INVOICE BID AMOUNT	2,159.45-
	6,478.42
*-KANSAS STATE SALES TAX	269.89
*-HAYS CITY SALES TAX	55.08

SEP 01 1995
9-1-1995
CONSULTANT SIGNATURE
WIGHT & KAMRAN

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$6,803.39

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account plus all collection and court costs.



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: American Trading Production Corp
 ADDRESS: Box 431
 CITY, STATE, ZIP CODE: Holdenville, OK 74848

CUSTOMER COPY

TICKET

No. 839615 - 7

PAGE 1 OF 2

1. SERVICE LOCATIONS 1. Puy-NE 33622	WELL/PROJECT NO. A-4	LEASE Stamps	COUNTY/PARISH Rooks	STATE OK	CITY/OFFSHORE LOCATION Holdenville, OK	DATE 6-20-95	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR Voo field	RIG NAME/NO. 1	SHIP/DELIVERED TO VIA	ORDER NO.	
3.	<input type="checkbox"/> SALES	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

RECEIVED
 STATE CORPORATION COMMISSION
 9/1/1995
 CONSERVATION DIVISION
 OIL & GAS
 TULSA, OKLAHOMA

15-663-23260-00-00

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
000-117		1			MILEAGE	54	mi			2.75	148.50
001-016		1			Pump Screen	1277	ft			1145.62	1445.120
030-016		1			Top Plug	1	EA	3 3/8	1.00	120.00	120.00
24A	815.19502	1			Insert Float	1	KA	8 5/8	1.00	171.00	171.00
27	815.19415	1			Fillup Unit	1	KA	1 1/2	1.00	55.00	55.00
40	806.60057	1			Centralizers	4	EA	8 3/8	1.00	80.00	320.00

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Kenneth J. ...*
 DATE SIGNED: _____ TIME SIGNED: _____

A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1121 50
TYPE LOCK	DEPTH		OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?			SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 8637 87	
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
TUBING SIZE	TUBING PRESSURE	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
	WELL DEPTH	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
TREE CONNECTION	TYPE VALVE	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
	X <i>Kenneth J. ...</i>	G. Palmberg 4143		COB



TRK 4444-8206-3846
TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 837615

HALLIBURTON ENERGY SERVICES

CUSTOMER American Trading	WELL Stanper A-11	DATE 6-20-95	PAGE 2	OF 2
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FORM 1911 R-10

15-163-23260-00-00

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
504-316		1		B	Halliburton Light Cmeent	400				8 083	3,212	00
504-308		1		B	Standard Cement	150				8 86	1,329.0	
509-406		1		B	Calcium Chloride	14				36 75	514	50
507-210		1		B	Flocele	100	lb			1 63	165	00
500-207		1		B	SERVICE CHARGE							
500-306		1		B	MILEAGE CHARGE							
					TOTAL WEIGHT							
					LOADED MILES							
					TON MILES							

No. B 285318

CONTINUATION TOTAL 6,678.37



HALLIBURTON JOB SUMMARY

HALLIBURTON DIVISION MIDCON T. NEWT
 HALLIBURTON LOCATION HAYS

BILLED ON TICKET NO. 819615

WELL DATA

FIELD Op. 1a SEC. 29 TWP. 85 RNG. 17W COUNTY Rock STATE Ks

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 1272

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>u</u>	<u>28</u>	<u>8 5/8</u>	<u>0</u>	<u>1277</u>	
LINER						
TUBING						
OPEN HOLE			<u>12 1/2</u>	<u>1277</u>	<u>1278</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>Insert 8 5/8</u>	<u>1</u>	<u>HES</u>
GUIDE SHOE		
CENTRALIZERS <u>S-4 8 5/8</u>	<u>4</u>	<u>HES</u>
BOTTOM PLUG		
TOP PLUG <u>SW 8 5/8</u>	<u>1</u>	<u>HES</u>
HEAD		
PACKER		
OTHER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE	DATE <u>6-20</u>	DATE <u>6-20</u>	DATE <u>6-20</u>
TIME	TIME <u>0530</u>	TIME <u>1500</u>	TIME <u>1730</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>G Palmberg 41489</u>	<u>40029</u>	<u>HAYS</u>
<u>E Reynolds 47558</u>	<u>51145</u>	<u>HAYS</u>
<u>R. Kuhn 51361</u>	<u>8206</u>	<u>HAYS</u>
<u>T Pfannestiel H1692</u>	<u>4444</u>	<u>HAYS</u>
<u>D. Berland G1512</u>	<u>3896</u>	<u>HAYS</u>
<u>DENNIS HAMEL KCC</u>		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API

DISPL. FLUID _____ DENSITY _____ LB/GAL. °API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT CEMENT

DESCRIPTION OF JOB CEMENT SURFACE CEMENT

CEMENT DID CIRCULATE

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X. Dan R. Jant

HALLIBURTON OPERATOR G Palmberg COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>460</u>	<u>HLC</u>		<u>B</u>	<u>3% CC 1/4" Flocc</u>		
	<u>150</u>	<u>Standard</u>		<u>B</u>	<u>3% CC</u>	<u>1.08</u>	<u>12.9</u>
						<u>1.18</u>	<u>15.6</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 77

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL.-GAL. 151

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. 228

ORDERED _____ AVAILABLE _____ USED _____ REMARKS

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 44 REASON SHOE JOINT

SEE Job Log

Thank you Dan Eldon

5-163-232600-00

ORIGINAL

CUSTOMER: American Telephone & Telegraph Co. LEASE: Standard Oil Co. WELL NO.: A-11 JOB TYPE: Surface

15-163-23260-00-00



DATE: 6-20-93 PAGE NO. 1

JOB LOG HAL-2013-C

CUSTOMER: *Teles. P. 15.* WELL NO.: *A-11* LEASE: *Stampor* JOB TYPE: *Surface* TICKET NO.: *839615*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0530							ON location making 5th Trip @ 1000'
	1300							Start 8 5/8" 28" Cog In Hole
	1500							DROP BALL FOR INSERT
	1500							Casing on bottom
	1510							Rig up to circulate
	1515							Ball through Insert
								Circulate 15 mins
								Rig up to pump truck
	1530	4				100		Start mixing cement
								400 sks HIC 3%CC 1/4" Flocc 1sk
								150 sks Standard 3%CC
	1610	6	150			200		Cement mixed
	1615							Release Plug
	1615							Start Displacement
						200		Cement to Surface
		6						circulated 40 sks to Pit
	1630		77			1000		Plug Down
								Release Pressure - Float Hold
								Wash up & Rack up
								Job Completed

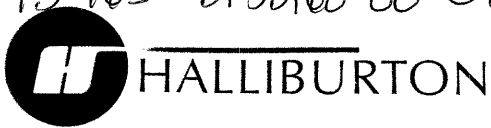
Thank you
 Hail Eldon, Rich
 Jim & Doug

ORIGINAL

Pump Time: 1 hr

15-163-23260-00-00

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046



ORIGINAL

INVOICE

INVOICE NO.	DATE
839632	06/24/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
STAMPER A-11		RUSH		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
HAYS	VONFELDT RIG #1	CEMENT PRODUCTION CASING		06/24/1995	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
018800	DAVID FANT			COMPANY TRUCK	92374

AMERICAN TRADING & PROD. CORP
P. O. BOX 431
HOLDENVILLE, OK 74848

DIRECT CORRESPONDENCE TO:
P.O. BOX 1598
LIBERAL, KS 67905-0000

ORIGINAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	54	MI	2.75	148.50
		1	UNT		
001-016	CEMENTING CASING	3430	FT	1,500.00	1,500.00
		1	UNT		
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	121.00	121.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	110.00	110.00
815.19251					
40	CENTRALIZER 5-1/2" X 7 7/8"	10	EA	44.00	440.00
807.93022					
66	FASGRIP LIMIT CLAMP 5 1/2"	1	EA	12.00	12.00
807.64031					
018-315	MUD FLUSH	840	GAL	.65	546.00
030-016	CEMENTING PLUG SW ALUM TOP	5	1/2 IN	60.00	60.00
		1	EA		
504-308	CEMENT - STANDARD	150	SK	8.86	1,329.00
509-968	SALT	650	LB	.15	97.50
508-127	CAL SEAL 60	7	SK	25.90	181.30
508-291	GILSONITE BULK	750	LB	.40	300.00
507-775	HALAD-322	106	LB	7.00	742.00
500-207	BULK SERVICE CHARGE	185	CF	.95	249.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	220.131	TMI	.95	209.12
INVOICE SUBTOTAL					6,046.17
DISCOUNT - (BID)					- 1,511.52
INVOICE BID AMOUNT					4,534.65
*- KANSAS STATE SALES TAX					137.98
*- HAYS CITY SALES TAX					28.17
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$4,700.80

RECEIVED
STATE CORPORATION COMMISSION
SEP 01 1995
9-1-1995
CONSERVATION DIVISION
WICHITA KANSAS

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: American Trucking & Pool Co.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: Holdenville, DR. 74848

CUSTOMER COPY

TICKET

No. 839632 - 2

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hwy 80 25285</u>	WELL/PROJECT NO. <u>A-11</u>	LEASE <u>Stamps</u>	COUNTY/PARISH <u>Rush</u>	STATE <u>K</u>	CITY/OFFSHORE LOCATION	DATE <u>6-24-95</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR	RIG NAME/NO. <u>Venrich Dely Rig #1</u>	SHIPPED VIA	DELIVERED TO <u>Location</u>	ORDER NO.
3.	WELL TYPE <u>01</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>035</u>	WELL PERMIT NO. <u>API 15-163-73259</u>	WELL LOCATION <u>Sec 29-85-11W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

15-163-23260-00-00

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117		1			MILEAGE TRIP # 51197 (RTM)	54	mi	1	mi	2 1/2	142 50
001-016		1			Pump Service	34,0	ft	1	mi	1,500 00	1,500 00
12A	825.205	1			Grade Stone	1	cu	5 1/2	cu	121 00	121 00
24A	815.19251	1			Instr Fl. + Valve	1	cu	5 1/2	cu	112 00	112 00
40	807 98022	1			3-4 Controlvalves	10	cu	5 1/2	cu	440 00	440 00
66	807.64051	1			Clamp	1	cu	5 1/2	cu	12 00	12 00
018-315		1			Aband Flush	540	gal			65	540 00
001-016		1			S-W Top Plug	1	cu	5 1/2	cu	60 00	60 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X David Fant

DATE SIGNED: 6-24-95 TIME SIGNED: 0400 A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <u>2,997 50</u>
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?			SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE <u>62016 19</u>
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
TUBING SIZE	TUBING PRESSURE	WELL DEPTH			
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO			
		<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>David Fant</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>X David Fant</u>	HALLIBURTON OPERATOR/ENGINEER <u>Ray B. Lytle</u>	EMP # <u>8017</u>	HALLIBURTON APPROVAL
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TRK 3860

TICKET CONTINUATION CUSTOMER COPY

TICKET No. 8576-7

HALLIBURTON ENERGY SERVICES

CUSTOMER American Trading & Production WELL Stamper A-11 DATE 6-24-95 PAGE 7 OF 2

FORM 1911 R-10

15-163-23260-00-00

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-308		1		B	Standard Cement	150				8.86	1,329.00
509-968		1		B	Salt	650	1b			15	97.50
508-127		1		B	Cal Seal	7				25.90	181.30
508-291		1		B	Gilsonite	750	1b			40	300.00
507-775		1		B	Halad-322	106	1b			7.00	742.00
500-207		1		B	SERVICE CHARGE	CUBIC FEET		185		1.35	249.75
500-306		1		B	MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES		95	209.13
						16,306	27	220.131			

No. B 285112

CONTINUATION TOTAL

3,108.68
61



JOB SUMMARY

HALLIBURTON DIVISION

Mid Continent

15-163-23260-00-00

HALLIBURTON LOCATION

Hays, Ks.

BILLED ON TICKET NO.

839632

WELL DATA
 FIELD _____ SEC. 29 TWP. 8^s RNG. 17^w COUNTY Rooks STATE Ks.

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH 3930

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		14	5.5	RB	3425	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>Insert</u> <u>5/2</u>	<u>1</u>	<u>Hercos</u>
FLOAT SHOE		
GUIDE SHOE <u>Reg</u> <u>5/2</u>	<u>1</u>	<u>Hercos</u>
CENTRALIZERS <u>S-4</u> <u>5 1/2"</u>	<u>10</u>	<u>Hercos</u>
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-24-94</u>	DATE <u>6-24</u>	DATE <u>6-24</u>	DATE <u>6-24</u>
TIME <u>11:00</u>	TIME <u>0330</u>	TIME <u>0450</u>	TIME

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>R. Legleiter</u> <u>60719</u>	<u>38422</u>	<u>Hays, Ks.</u>
<u>T. Henry</u> <u>71010</u>	<u>Pickup</u> <u>51747</u>	<u>"</u>
<u>C. Dodson</u> <u>H1639</u>	<u>Comb.</u> <u>3860</u>	<u>"</u>
	<u>Build</u>	<u>"</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

DEPARTMENT Cust.
 DESCRIPTION OF JOB Cust. 5 1/2" Production Csg.
 JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
 CUSTOMER REPRESENTATIVE X Daniel Faust
 HALLIBURTON OPERATOR Roger B. Legleiter COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	MIXED WTS./GAL.
	<u>150</u>	<u>EA2</u>		<u>B</u>	<u>5% Calsal, 10% Salt, 74% Healed 320</u> <u>5" Gibonite/SK</u>	<u>15.5</u>

RECEIVED STATE CORPORATION
 SEP 07 1995
 9-1-1995

PRESSURES IN PSI
 CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 33' REASON Shoe Joint

SUMMARY

VOLUMES

PRESLUSH 20 GAL. TYPE Mud Flush
 LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 TREATMENT: BBL.-GAL. _____ DISPL. 83 GAL. _____
 CEMENT SLURRY: 36 GAL. _____
 TOTAL VOLUME: BBL.-GAL. _____

REMARKS

See Chart + Job Log
Thank You Roger

FIELD OFFICE

CUSTOMER American Trading Prod. Co.
 LEASE Stamp
 WELL NO. A-11
 JOB TYPE Long String
 DATE 6-24-95

ORIGINAL



15-163-23260-00-00

JOB LOG HAL-2013-C

DATE	PAGE NO.
6-24-95	1
TICKET NO.	
839632	

CUSTOMER	WELL NO.	LEASE	JOB TYPE
American Tooling	A-11	Stampen	Long String

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	12:00							Called out
	0330							on loc. Rig bringing down Drill pipe
	0450							Start 5 1/2" Csg in hole
								Guide Shoe, Insert Float No Fillup on 1st Joint
								Centralizers on shoe Joint 10' up from Bottom
								first 9 collars 10 cent total
	0520							8 Joints in hole fill csg. Break circulation
	0730							Csg on Bottom Break circulation
	0745		20					Pump 20 ^{SS} Mud Flask Reciprocate Csg
	0750	5.5	36					MX 150 ^{SS} EA 2 out
	0755							wash out pump & loc
	0753	7						Displace Top Plug
	0810		83					Plug Down 1,000 psi holding
								Release pressure
								Float hold
								Plug hat hole + Mouse hole
								wash & lock up track
								Job Complete

ORIGINAL

Handwritten signature