

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... Feb 27 1986  
month day year 3.10

API Number 15— 059-24156-00-00

OPERATOR: License # 4063  
Name Seeker Oil, Inc.  
Address 3601 SW 29th, #131  
City/State/Zip Topeka, Kansas 66614  
Contact Person Richard Howey  
Phone 913 272-2585

app. SW NW SE Sec. 1 Twp. 16 S, Rg. 20  East  
..... 1570 ..... Ft. from South Line of Section  
..... 2475 ..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8509  
Name Evans Energy Development Inc.  
City/State 401 S. Main, #11, Ottawa, KS 66067

Nearest lease or unit boundary line ... 165 ..... feet  
County Franklin  
Lease Name Doughty Well # 2  
Ground surface elevation ..... feet MSL  
Domestic well within 330 feet: \_\_\_yes no  
Municipal well within one mile: \_\_\_yes no  
Depth to bottom of fresh water ..... 20 .....  
Depth to bottom of usable water ..... 200 .....  
Surface pipe by Alternate: 1 \_\_\_ 2   
Surface pipe planned to be set ..... 20 .....  
Conductor pipe required .....  
Projected Total Depth .... 800 ..... feet  
Formation Squirrel .....

Well Drilled For: Well Class: Type Equipment:  
 Oil \_\_\_ SWD  Infield \_\_\_ Mud Rotary  
\_\_\_ Gas \_\_\_ Inj \_\_\_ Pool Ext.  Air Rotary  
\_\_\_ OWWO \_\_\_ Expl \_\_\_ Wildcat \_\_\_ Cable

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date .. 2/26/86 ..... Signature of Operator or Agent *Shari Chalar* ..... Title .. as agent .....

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt. 1 2

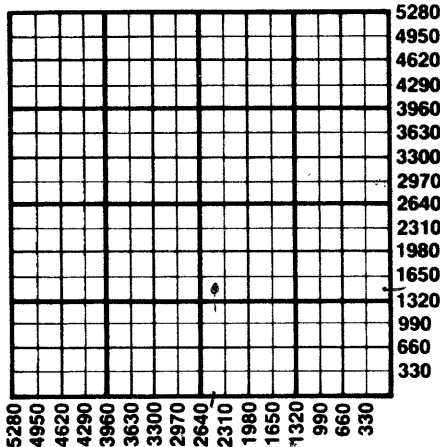
This Authorization Expires .. 8:26:86 ..... Approved By .. *[Signature]* .. 2-26-86 ..

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



*2-26-86*

**RECEIVED**  
**STATE CORPORATION COMMISSION**

**FEB 26 1986**

**CONSERVATION DIVISION**  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238