

CARD MUST BE SIGNED.

Starting Date:6.....20.....1984.....
month day year 11.06

API Number 15- 059-23,592-00-00

OPERATOR: License #9607.....
 NameMax Painter.....
 Address9865 Fairwood Lane.....
 City/State/ZipMemphis, Tennessee.....38119.....
 Contact PersonJim Mietchem.....
 Phone(913) 242-2700.....

..... SW... .. Sec .3... Twp 16... S, Rge 20...
(location)

CONTRACTOR: License #6807.....
 NameOil Drillers & Developers.....
 City/State901 Garfield, Topeka, KS 66606.....

.....165..... Ft North from Southeast Corner of Section
5115..... Ft West from Southeast Corner of Section
 (Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 165 feet.
County Franklin
Lease Name .V.. Stewart West..... Well# 1.....

Domestic well within 330 feet : ☐ yes ☒ no

Municipal well within one mile : ☐ yes ☒ no

Well Drilled For:	Well Class:	Type Equipment:
☒ Oil	☐ Infield	☒ Mud Rotary
☐ Gas	☐ Pool Ext.	☐ Air Rotary
☐ OWWO	☒ Wildcat	☐ Cable
☐ Swd		
☐ Inj		
☐ Expl		

Depth to Bottom of fresh water 140 feet
 Lowest usable water formation Kansas City Group ..
 Depth to Bottom of usable water 250 feet
 Surface pipe by Alternate : 1 ☐ 2 ☒

Surface pipe to be set40..... feet
 Conductor pipe if any required feet
 Ground surface elevation feet MSL

This Authorization Expires 12-20-84
Approved By 6-20-84 2

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 800 feet

Projected Formation at TD Squirrel Sand

Expected Producing Formations

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6/20/84 Signature of Operator or Agent

LuAnne Corliss As Agent

ТНС/КОНЕ 6-20-84

Form C-1 4/84

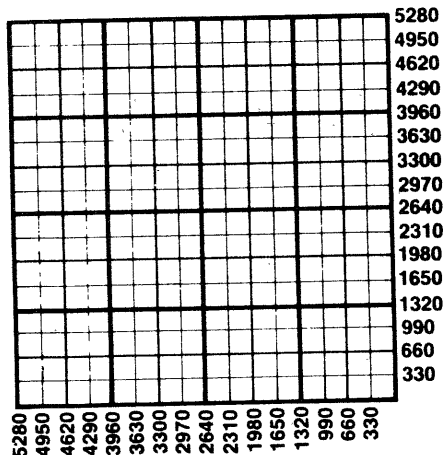
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

MAILED

Important procedures to follow:

JUN 20 1984

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

CONSERVATION DIVISION
WICHITA, KANSAS

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238